Casingjacks

Casingjacks LLC | sales@casingjack.com

Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

519 rows; 22 sizes; 314 held; 22 calculated drifts; 15 corrections.

Where the figures come from

• Every row is an API casing size, weight and grade from our own casing data sheet: outside diameter, nominal weight, grade, wall, inside diameter, drift, collapse, internal yield, joint strength by connection, pipe body yield, capacity and displacement.
• Grades made by a single maker rather than to API, and API rows we could not confirm, are left out. The count left out is printed with each table.

How we checked them

• Each row was worked through the formulas on our formulas page: wall from the two diameters, pipe body yield from the steel area times the grade's minimum yield, capacity and displacement from the diameters, drift from the inside diameter.
• Where a figure failed a check and a second published figure agreed with the formulas, we corrected it. The corrections list shows the row, the figure, the value on the sheet and the value used.
• Where a figure failed a check and nothing confirmed a correction, the row was held back rather than guessed.

Reading the tables

• CALC means calculated drift: the sheet left the drift blank, so it is the inside diameter less the API drift allowance (1/8 in below 9-5/8 in; 5/32 in at 9-5/8 in and larger but not above 13-3/8 in; 3/16 in above 13-3/8 in).
• Not recorded means API lists no joint strength for that connection on that row.
• Max pull is the lesser of pipe body yield and the joint strength of the connection, divided by the design factor (1.25 in these tables). With no joint strength listed, the limit uses pipe body yield only, and your connection may be weaker.
• Buoyancy uses steel at 65.5 lb/gal (7,849 kg/m³), with the pipe full of and standing in the same fluid.

Corrections: row, figure, sheet value, value used
8-5/8 in 44# L-80 | Wall in | 5 | 0.5
8-5/8 in 44# N-80 | Wall in | 5 | 0.5
8-5/8 in 44# C-90 | Wall in | 5 | 0.5
8-5/8 in 44# T-95 | Wall in | 5 | 0.5
8-5/8 in 44# C-95 | Wall in | 5 | 0.5
8-5/8 in 44# P-110 | Wall in | 5 | 0.5
8-5/8 in 44# Q-125 | Wall in | 5 | 0.5
4-1/2 in 10.5# M-65 | ID in | 4 | 4.052
4-1/2 in 10.5# M-65 | Capacity bbl/ft | 0.01554 | 0.01595
4-1/2 in 10.5# M-65 | Displacement bbl/ft | 0.00413 | 0.00372
5-1/2 in 17# L-80 | Collapse psi | 6,390 | 6,290
5-1/2 in 17# N-80 | Collapse psi | 6,390 | 6,290
7 in 50.1# T-95 | Collapse psi | 18,810 | 18,180
11-3/4 in 47# M-65 | Body yield lb | 817,000 | 871,000
16 in 109# N-80 | Body yield lb | 1,739,000 | 2,530,000

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Casing data book US

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Casing data US, part 1 of 2: size, collapse, body yield and capacity

OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 4-1/2 in									
4.5	9.5	J-55	0.205	4.09	3.965		3,310	152,000	0.01625
4.5	9.5	K-55	0.205	4.09	3.965		3,310	152,000	0.01625
4.5	9.5	M-65	0.205	4.09	3.965		3,600	180,000	0.01625
4.5	10.5	J-55	0.224	4.052	3.927		4,010	166,000	0.01595
4.5	10.5	K-55	0.224	4.052	3.927		4,010	166,000	0.01595
4.5	10.5	M-65	0.224	4.052	3.927		4,420	195,000	0.01595
4.5	11.6	J-55	0.25	4	3.875		4,960	184,000	0.01554
4.5	11.6	K-55	0.25	4	3.875		4,960	184,000	0.01554
4.5	11.6	M-65	0.25	4	3.875		5,560	217,000	0.01554
4.5	11.6	L-80	0.25	4	3.875		6,350	267,000	0.01554
4.5	11.6	N-80	0.25	4	3.875		6,350	267,000	0.01554
4.5	11.6	C-90	0.25	4	3.875		6,810	300,000	0.01554
4.5	11.6	C-95	0.25	4	3.875		7,030	317,000	0.01554
4.5	11.6	T-95	0.25	4	3.875		7,030	317,000	0.01554
4.5	11.6	P-110	0.25	4	3.875		7,580	367,000	0.01554
4.5	13.5	M-65	0.29	3.92	3.795		7,300	249,000	0.01493
4.5	13.5	L-80	0.29	3.92	3.795		8,540	307,000	0.01493
4.5	13.5	N-80	0.29	3.92	3.795		8,540	307,000	0.01493
4.5	13.5	C-90	0.29	3.92	3.795		9,300	345,000	0.01493
4.5	13.5	C-95	0.29	3.92	3.795		9,660	364,000	0.01493
4.5	13.5	T-95	0.29	3.92	3.795		9,660	364,000	0.01493
4.5	13.5	P-110	0.29	3.92	3.795		10,680	422,000	0.01493
4.5	15.1	L-80	0.337	3.826	3.701		11,090	353,000	0.01422
4.5	15.1	P-110	0.337	3.826	3.701		14,350	485,000	0.01422
4.5	15.1	Q-125	0.337	3.826	3.701		15,840	551,000	0.01422

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Casing data book US

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Casing data US, part 1 of 2: size, collapse, body yield and capacity

OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 5 in									
5	11.5	J-55	0.22	4.56	4.435		3,060	182,000	0.0202
5	11.5	K-55	0.22	4.56	4.435		3,060	182,000	0.0202
5	11.5	M-65	0.22	4.56	4.435		3,290	215,000	0.0202
5	13	J-55	0.253	4.494	4.369		4,140	208,000	0.01962
5	13	K-55	0.253	4.494	4.369		4,140	208,000	0.01962
5	13	M-65	0.253	4.494	4.369		4,590	245,000	0.01962
5	15	J-55	0.296	4.408	4.283		5,560	241,000	0.01888
5	15	K-55	0.296	4.408	4.283		5,560	241,000	0.01888
5	15	M-65	0.296	4.408	4.283		6,280	284,000	0.01888
5	15	L-80	0.296	4.408	4.283		7,250	350,000	0.01888
5	15	N-80	0.296	4.408	4.283		7,250	350,000	0.01888
5	15	C-90	0.296	4.408	4.283		7,840	394,000	0.01888
5	15	C-95	0.296	4.408	4.283		8,110	416,000	0.01888
5	15	T-95	0.296	4.408	4.283		8,110	416,000	0.01888
5	15	P-110	0.296	4.408	4.283		8,850	481,000	0.01888
5	18	M-65	0.362	4.276	4.151		8,730	343,000	0.01776
5	18	L-80	0.362	4.276	4.151		10,500	422,000	0.01776
5	18	N-80	0.362	4.276	4.151		10,500	422,000	0.01776
5	18	C-90	0.362	4.276	4.151		11,530	475,000	0.01776
5	18	C-95	0.362	4.276	4.151		12,030	501,000	0.01776
5	18	T-95	0.362	4.276	4.151		12,030	501,000	0.01776
5	18	P-110	0.362	4.276	4.151		13,470	580,000	0.01776
5	18	Q-125	0.362	4.276	4.151		14,830	659,000	0.01776
5	21.4	L-80	0.437	4.126	4.001		12,760	501,000	0.01654
5	21.4	N-80	0.437	4.126	4.001		12,760	501,000	0.01654
5	21.4	C-90	0.437	4.126	4.001		14,360	564,000	0.01654

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Casing data book US

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Casing data US, part 1 of 2: size, collapse, body yield and capacity

OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 5 in									
5	21.4	C-95	0.437	4.126	4.001		15,160	595,000	0.01654
5	21.4	T-95	0.437	4.126	4.001		15,160	595,000	0.01654
5	21.4	P-110	0.437	4.126	4.001		17,550	689,000	0.01654
5	21.4	Q-125	0.437	4.126	4.001		19,940	783,000	0.01654
5	23.2	L-80	0.478	4.044	3.919		13,830	543,000	0.01589
5	23.2	N-80	0.478	4.044	3.919		13,830	543,000	0.01589
5	23.2	C-90	0.478	4.044	3.919		15,560	611,000	0.01589
5	23.2	C-95	0.478	4.044	3.919		16,430	645,000	0.01589
5	23.2	T-95	0.478	4.044	3.919		16,430	645,000	0.01589
5	23.2	P-110	0.478	4.044	3.919		19,020	747,000	0.01589
5	23.2	Q-125	0.478	4.044	3.919		21,620	849,000	0.01589
5	24.1	L-80	0.5	4	3.875		14,400	566,000	0.01554
5	24.1	N-80	0.5	4	3.875		14,400	566,000	0.01554
5	24.1	C-90	0.5	4	3.875		16,200	636,000	0.01554
5	24.1	C-95	0.5	4	3.875		17,100	672,000	0.01554
5	24.1	T-95	0.5	4	3.875		17,100	672,000	0.01554
5	24.1	P-110	0.5	4	3.875		19,800	778,000	0.01554
5	24.1	Q-125	0.5	4	3.875		22,500	884,000	0.01554
OD 5-1/2 in									
5.5	15.5	J-55	0.275	4.95	4.825		4,040	248,000	0.0238
5.5	15.5	K-55	0.275	4.95	4.825		4,040	248,000	0.0238
5.5	15.5	M-65	0.275	4.95	4.825		4,470	293,000	0.0238
5.5	17	J-55	0.304	4.892	4.767		4,910	273,000	0.02325
5.5	17	K-55	0.304	4.892	4.767		4,910	273,000	0.02325
5.5	17	M-65	0.304	4.892	4.767		5,510	323,000	0.02325
5.5	17	L-80	0.304	4.892	4.767		6,290	397,000	0.02325

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Casing data book US

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Casing data US, part 1 of 2: size, collapse, body yield and capacity

OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 5-1/2 in									
5.5	17	N-80	0.304	4.892	4.767		6,290	397,000	0.02325
5.5	17	C-90	0.304	4.892	4.767		6,740	447,000	0.02325
5.5	17	C-95	0.304	4.892	4.767		6,940	471,000	0.02325
5.5	17	T-95	0.304	4.892	4.767		6,940	471,000	0.02325
5.5	17	P-110	0.304	4.892	4.767		7,480	546,000	0.02325
5.5	17	Q-125	0.304	4.892	4.767		7,890	620,000	0.02325
5.5	20	M-65	0.361	4.778	4.653		7,540	379,000	0.02218
5.5	20	L-80	0.361	4.778	4.653		8,830	466,000	0.02218
5.5	20	N-80	0.361	4.778	4.653		8,830	466,000	0.02218
5.5	20	C-90	0.361	4.778	4.653		9,630	525,000	0.02218
5.5	20	C-95	0.361	4.778	4.653		10,010	554,000	0.02218
5.5	20	T-95	0.361	4.778	4.653		10,010	554,000	0.02218
5.5	20	P-110	0.361	4.778	4.653		11,100	641,000	0.02218
5.5	20	Q-125	0.361	4.778	4.653		12,080	729,000	0.02218
5.5	23	L-80	0.415	4.67	4.545		11,160	530,000	0.02119
5.5	23	N-80	0.415	4.67	4.545		11,160	530,000	0.02119
5.5	23	C-90	0.415	4.67	4.545		12,380	597,000	0.02119
5.5	23	C-95	0.415	4.67	4.545		12,940	630,000	0.02119
5.5	23	T-95	0.415	4.67	4.545		12,940	630,000	0.02119
5.5	23	P-110	0.415	4.67	4.545		14,540	729,000	0.02119
5.5	23	Q-125	0.415	4.67	4.545		16,070	829,000	0.02119
5.5	26	C-90	0.476	4.548	4.423		14,240	676,000	0.02009
5.5	26	C-95	0.476	4.548	4.423		15,030	714,000	0.02009
5.5	26	T-95	0.476	4.548	4.423		15,030	714,000	0.02009
5.5	26	P-110	0.476	4.548	4.423		17,400	826,000	0.02009
5.5	26	Q-125	0.476	4.548	4.423		19,770	939,000	0.02009

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Casing data US, part 1 of 2: size, collapse, body yield and capacity

OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 5-1/2 in									
5.5	26.8	C-90	0.5	4.5	4.375		14,880	707,000	0.01967
5.5	26.8	T-95	0.5	4.5	4.375		15,700	746,000	0.01967
5.5	29.7	C-90	0.562	4.376	4.251		16,510	785,000	0.0186
5.5	29.7	T-95	0.562	4.376	4.251		17,430	828,000	0.0186
5.5	32.6	C-90	0.625	4.25	4.125		18,130	861,000	0.01755
5.5	32.6	T-95	0.625	4.25	4.125		19,140	909,000	0.01755
5.5	35.3	C-90	0.687	4.126	4.001		19,680	935,000	0.01654
5.5	35.3	T-95	0.687	4.126	4.001		20,760	987,000	0.01654
5.5	38	C-90	0.75	4	3.875		21,200	1,007,000	0.01554
5.5	38	T-95	0.75	4	3.875		22,380	1,063,000	0.01554
5.5	40.5	C-90	0.812	3.876	3.751		22,650	1,076,000	0.01459
5.5	40.5	T-95	0.812	3.876	3.751		23,920	1,136,000	0.01459
5.5	43.1	C-90	0.875	3.75	3.625		24,080	1,144,000	0.01366
5.5	43.1	T-95	0.875	3.75	3.625		25,400	1,208,000	0.01366
OD 5-5/8 in									
5.625	26.7	L-80	0.477	4.671	4.546	CALC	12,420	617,000	0.0212
5.625	26.7	P-110	0.477	4.671	4.546	CALC	17,080	849,000	0.0212
OD 5-3/4 in									
5.75	18.1	J-55	0.304	5.142	5.017	CALC	4,520	286,000	0.02569
5.75	18.1	L-80	0.304	5.142	5.017	CALC	5,700	416,000	0.02569
5.75	18.1	N-80	0.304	5.142	5.017	CALC	5,700	416,000	0.02569
5.75	18.1	P-110	0.304	5.142	5.017	CALC	6,640	572,000	0.02569
5.75	19.7	J-55	0.335	5.08	4.955	CALC	5,410	313,000	0.02507
5.75	19.7	L-80	0.335	5.08	4.955	CALC	7,030	456,000	0.02507
5.75	19.7	N-80	0.335	5.08	4.955	CALC	7,030	456,000	0.02507
5.75	19.7	P-110	0.335	5.08	4.955	CALC	8,530	627,000	0.02507

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OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 5-3/4 in									
5.75	21.8	L-80	0.375	5	4.875	CALC	8,740	507,000	0.02429
5.75	21.8	N-80	0.375	5	4.875	CALC	8,740	507,000	0.02429
5.75	21.8	P-110	0.375	5	4.875	CALC	10,960	697,000	0.02429
5.75	24.2	L-80	0.42	4.91	4.785	CALC	10,650	563,000	0.02342
5.75	24.2	N-80	0.42	4.91	4.785	CALC	10,650	563,000	0.02342
5.75	24.2	P-110	0.42	4.91	4.785	CALC	13,700	774,000	0.02342
OD 6-5/8 in									
6.625	20	H-40	0.288	6.049	5.924		2,520	229,000	0.03555
6.625	20	J-55	0.288	6.049	5.924		2,970	315,000	0.03555
6.625	20	K-55	0.288	6.049	5.924		2,970	315,000	0.03555
6.625	20	M-65	0.288	6.049	5.924		3,190	373,000	0.03555
6.625	24	J-55	0.352	5.921	5.796		4,560	382,000	0.03406
6.625	24	K-55	0.352	5.921	5.796		4,560	382,000	0.03406
6.625	24	M-65	0.352	5.921	5.796		5,080	451,000	0.03406
6.625	24	L-80	0.352	5.921	5.796		5,760	555,000	0.03406
6.625	24	C-90	0.352	5.921	5.796		6,140	624,000	0.03406
6.625	24	C-95	0.352	5.921	5.796		6,310	659,000	0.03406
6.625	24	P-110	0.352	5.921	5.796		6,730	763,000	0.03406
6.625	28	M-65	0.417	5.791	5.666		7,010	529,000	0.03258
6.625	28	L-80	0.417	5.791	5.666		8,170	651,000	0.03258
6.625	28	N-80	0.417	5.791	5.666		8,170	651,000	0.03258
6.625	28	C-90	0.417	5.791	5.666		8,880	732,000	0.03258
6.625	28	C-95	0.417	5.791	5.666		9,220	773,000	0.03258
6.625	28	P-110	0.417	5.791	5.666		10,160	895,000	0.03258
6.625	32	L-80	0.475	5.675	5.55		10,320	734,000	0.03129
6.625	32	N-80	0.475	5.675	5.55		10,320	734,000	0.03129

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OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 6-5/8 in									
6.625	32	C-90	0.475	5.675	5.55		11,330	826,000	0.03129
6.625	32	C-95	0.475	5.675	5.55		11,810	872,000	0.03129
6.625	32	P-110	0.475	5.675	5.55		13,220	1,009,000	0.03129
6.625	32	Q-125	0.475	5.675	5.55		14,530	1,147,000	0.03129
OD 7 in									
7	20	H-40	0.272	6.456	6.331		1,970	230,000	0.04049
7	20	J-55	0.272	6.456	6.331		2,270	316,000	0.04049
7	20	K-55	0.272	6.456	6.331		2,270	316,000	0.04049
7	20	M-65	0.272	6.456	6.331		2,480	374,000	0.04049
7	23	J-55	0.317	6.366	6.241		3,270	366,000	0.03937
7	23	K-55	0.317	6.366	6.241		3,270	366,000	0.03937
7	23	M-65	0.317	6.366	6.241		3,540	433,000	0.03937
7	23	L-80	0.317	6.366	6.241		3,830	532,000	0.03937
7	23	N-80	0.317	6.366	6.241		3,830	532,000	0.03937
7	23	C-90	0.317	6.366	6.241		4,030	599,000	0.03937
7	23	C-95	0.317	6.366	6.241		4,140	632,000	0.03937
7	23	T-95	0.317	6.366	6.241		4,140	632,000	0.03937
7	26	J-55	0.362	6.276	6.151		4,320	415,000	0.03826
7	26	K-55	0.362	6.276	6.151		4,320	415,000	0.03826
7	26	M-65	0.362	6.276	6.151		4,800	491,000	0.03826
7	26	L-80	0.362	6.276	6.151		5,410	604,000	0.03826
7	26	N-80	0.362	6.276	6.151		5,410	604,000	0.03826
7	26	C-90	0.362	6.276	6.151		5,740	679,000	0.03826
7	26	C-95	0.362	6.276	6.151		5,880	717,000	0.03826
7	26	T-95	0.362	6.276	6.151		5,880	717,000	0.03826
7	26	P-110	0.362	6.276	6.151		6,230	830,000	0.03826

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Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 1 of 2: size, collapse, body yield and capacity

OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 7 in									
7	29	M-65	0.408	6.184	6.059		6,090	549,000	0.03715
7	29	L-80	0.408	6.184	6.059		7,020	676,000	0.03715
7	29	N-80	0.408	6.184	6.059		7,020	676,000	0.03715
7	29	C-90	0.408	6.184	6.059		7,580	760,000	0.03715
7	29	C-95	0.408	6.184	6.059		7,830	803,000	0.03715
7	29	T-95	0.408	6.184	6.059		7,830	803,000	0.03715
7	29	P-110	0.408	6.184	6.059		8,530	929,000	0.03715
7	29	Q-125	0.408	6.184	6.059		9,100	1,056,000	0.03715
7	32	L-80	0.453	6.094	5.969		8,610	745,000	0.03608
7	32	N-80	0.453	6.094	5.969		8,610	745,000	0.03608
7	32	C-90	0.453	6.094	5.969		9,380	839,000	0.03608
7	32	C-95	0.453	6.094	5.969		9,750	885,000	0.03608
7	32	T-95	0.453	6.094	5.969		9,750	885,000	0.03608
7	32	P-110	0.453	6.094	5.969		10,780	1,025,000	0.03608
7	32	Q-125	0.453	6.094	5.969		11,720	1,165,000	0.03608
7	35	L-80	0.498	6.004	5.879		10,180	814,000	0.03502
7	35	N-80	0.498	6.004	5.879		10,180	814,000	0.03502
7	35	C-90	0.498	6.004	5.879		11,170	915,000	0.03502
7	35	C-95	0.498	6.004	5.879		11,650	966,000	0.03502
7	35	T-95	0.498	6.004	5.879		11,650	966,000	0.03502
7	35	P-110	0.498	6.004	5.879		13,020	1,119,000	0.03502
7	35	Q-125	0.498	6.004	5.879		14,310	1,272,000	0.03502
7	38	L-80	0.54	5.92	5.795		11,390	877,000	0.03405
7	38	N-80	0.54	5.92	5.795		11,390	877,000	0.03405
7	38	C-90	0.54	5.92	5.795		12,820	986,000	0.03405
7	38	C-95	0.54	5.92	5.795		13,440	1,041,000	0.03405

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Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 1 of 2: size, collapse, body yield and capacity

OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 7 in									
7	38	T-95	0.54	5.92	5.795		13,440	1,041,000	0.03405
7	38	P-110	0.54	5.92	5.795		15,140	1,205,000	0.03405
7	38	Q-125	0.54	5.92	5.795		16,750	1,370,000	0.03405
7	41	C-90	0.59	5.82	5.695		13,900	1,069,000	0.0329
7	41	T-95	0.59	5.82	5.695		14,670	1,129,000	0.0329
7	41	P-110	0.59	5.82	5.695		16,990	1,307,000	0.0329
7	41	Q-125	0.59	5.82	5.695		19,300	1,485,000	0.0329
7	42.7	C-90	0.625	5.75	5.625		14,640	1,127,000	0.03212
7	42.7	T-95	0.625	5.75	5.625		15,450	1,189,000	0.03212
7	46.4	C-90	0.687	5.626	5.5		15,930	1,226,000	0.03075
7	46.4	T-95	0.687	5.626	5.5		16,820	1,294,000	0.03075
7	50.1	C-90	0.75	5.5	5.375		17,220	1,325,000	0.02939
7	50.1	T-95	0.75	5.5	5.375		18,180	1,399,000	0.02939
7	53.6	C-90	0.812	5.376	5.251		18,460	1,421,000	0.02808
7	53.6	T-95	0.812	5.376	5.251		19,480	1,500,000	0.02808
7	57.1	C-90	0.875	5.25	5.125		19,690	1,515,000	0.02678
7	57.1	T-95	0.875	5.25	5.125		20,780	1,600,000	0.02678
OD 7-5/8 in									
7.625	24	H-40	0.3	7.025	6.9		2,030	276,000	0.04794
7.625	26.4	J-55	0.328	6.969	6.844		2,890	414,000	0.04718
7.625	26.4	K-55	0.328	6.969	6.844		2,890	414,000	0.04718
7.625	26.4	M-65	0.328	6.969	6.844		3,100	489,000	0.04718
7.625	26.4	L-80	0.328	6.969	6.844		3,400	602,000	0.04718
7.625	26.4	N-80	0.328	6.969	6.844		3,400	602,000	0.04718
7.625	26.4	C-90	0.328	6.969	6.844		3,610	677,000	0.04718
7.625	26.4	C-95	0.328	6.969	6.844		3,710	714,000	0.04718

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Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 1 of 2: size, collapse, body yield and capacity

OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 7-5/8 in									
7.625	26.4	T-95	0.328	6.969	6.844		3,710	714,000	0.04718
7.625	26.4	P-110	0.328	6.969	6.844		3,920	827,000	0.04718
7.625	29.7	M-65	0.375	6.875	6.75		4,310	555,000	0.04592
7.625	29.7	L-80	0.375	6.875	6.75		4,790	683,000	0.04592
7.625	29.7	N-80	0.375	6.875	6.75		4,790	683,000	0.04592
7.625	29.7	C-90	0.375	6.875	6.75		5,040	769,000	0.04592
7.625	29.7	C-95	0.375	6.875	6.75		5,140	811,000	0.04592
7.625	29.7	T-95	0.375	6.875	6.75		5,140	811,000	0.04592
7.625	29.7	P-110	0.375	6.875	6.75		5,350	940,000	0.04592
7.625	33.7	L-80	0.43	6.765	6.64		6,560	778,000	0.04446
7.625	33.7	N-80	0.43	6.765	6.64		6,560	778,000	0.04446
7.625	33.7	C-90	0.43	6.765	6.64		7,050	875,000	0.04446
7.625	33.7	C-95	0.43	6.765	6.64		7,280	923,000	0.04446
7.625	33.7	T-95	0.43	6.765	6.64		7,280	923,000	0.04446
7.625	33.7	P-110	0.43	6.765	6.64		7,870	1,069,000	0.04446
7.625	33.7	Q-125	0.43	6.765	6.64		8,350	1,215,000	0.04446
7.625	39	L-80	0.5	6.625	6.5		8,820	895,000	0.04264
7.625	39	N-80	0.5	6.625	6.5		8,820	895,000	0.04264
7.625	39	C-90	0.5	6.625	6.5		9,620	1,007,000	0.04264
7.625	39	C-95	0.5	6.625	6.5		10,000	1,063,000	0.04264
7.625	39	T-95	0.5	6.625	6.5		10,000	1,063,000	0.04264
7.625	39	P-110	0.5	6.625	6.5		11,080	1,231,000	0.04264
7.625	39	Q-125	0.5	6.625	6.5		12,060	1,399,000	0.04264
7.625	42.8	L-80	0.562	6.501	6.376		10,810	998,000	0.04106
7.625	42.8	N-80	0.562	6.501	6.376		10,810	998,000	0.04106
7.625	42.8	C-90	0.562	6.501	6.376		11,890	1,122,000	0.04106

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Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 1 of 2: size, collapse, body yield and capacity

OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 7-5/8 in									
7.625	42.8	C-95	0.562	6.501	6.376		12,410	1,185,000	0.04106
7.625	42.8	T-95	0.562	6.501	6.376		12,410	1,185,000	0.04106
7.625	42.8	P-110	0.562	6.501	6.376		13,920	1,372,000	0.04106
7.625	42.8	Q-125	0.562	6.501	6.376		15,350	1,559,000	0.04106
7.625	45.3	L-80	0.595	6.435	6.31		11,510	1,051,000	0.04023
7.625	45.3	N-80	0.595	6.435	6.31		11,510	1,051,000	0.04023
7.625	45.3	C-90	0.595	6.435	6.31		12,950	1,183,000	0.04023
7.625	45.3	C-95	0.595	6.435	6.31		13,660	1,248,000	0.04023
7.625	45.3	P-110	0.595	6.435	6.31		15,430	1,446,000	0.04023
7.625	45.3	Q-125	0.595	6.435	6.31		17,090	1,643,000	0.04023
7.625	47.1	L-80	0.625	6.375	6.25		12,040	1,100,000	0.03948
7.625	47.1	N-80	0.625	6.375	6.25		12,040	1,100,000	0.03948
7.625	47.1	C-90	0.625	6.375	6.25		13,540	1,237,000	0.03948
7.625	47.1	C-95	0.625	6.375	6.25		14,300	1,306,000	0.03948
7.625	47.1	T-95	0.625	6.375	6.25		14,300	1,306,000	0.03948
7.625	47.1	P-110	0.625	6.375	6.25		16,550	1,512,000	0.03948
7.625	47.1	Q-125	0.625	6.375	6.25		18,700	1,718,000	0.03948
7.625	51.2	C-90	0.687	6.251	6.126		14,760	1,348,000	0.03796
7.625	51.2	T-95	0.687	6.251	6.126		15,580	1,423,000	0.03796
7.625	55.3	C-90	0.75	6.125	6		15,960	1,458,000	0.03644
7.625	55.3	T-95	0.75	6.125	6		16,850	1,539,000	0.03644
OD 7-3/4 in									
7.75	46.1	L-80	0.595	6.56	6.435		11,340	1,070,000	0.0418
7.75	46.1	C-90	0.595	6.56	6.435		12,740	1,204,000	0.0418
7.75	46.1	C-95	0.595	6.56	6.435		13,320	1,271,000	0.0418
7.75	46.1	T-95	0.595	6.56	6.435		13,320	1,271,000	0.0418

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Casing data book US

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Casing data US, part 1 of 2: size, collapse, body yield and capacity

OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 7-3/4 in									
7.75	46.1	P-110	0.595	6.56	6.435		14,990	1,471,000	0.0418
7.75	46.1	Q-125	0.595	6.56	6.435		16,580	1,672,000	0.0418
OD 8-5/8 in									
8.625	24	J-55	0.264	8.097	7.972		1,370	381,000	0.06369
8.625	24	K-55	0.264	8.097	7.972		1,370	381,000	0.06369
8.625	24	M-65	0.264	8.097	7.972		1,430	451,000	0.06369
8.625	28	H-40	0.304	8.017	7.892		1,610	318,000	0.06244
8.625	32	H-40	0.352	7.921	7.796		2,200	366,000	0.06095
8.625	32	J-55	0.352	7.921	7.796		2,530	503,000	0.06095
8.625	32	K-55	0.352	7.921	7.796		2,530	503,000	0.06095
8.625	32	M-65	0.352	7.921	7.796		2,740	595,000	0.06095
8.625	36	J-55	0.4	7.825	7.7		3,450	568,000	0.05948
8.625	36	K-55	0.4	7.825	7.7		3,450	568,000	0.05948
8.625	36	M-65	0.4	7.825	7.7		3,760	672,000	0.05948
8.625	36	L-80	0.4	7.825	7.7		4,100	827,000	0.05948
8.625	36	N-80	0.4	7.825	7.7		4,100	827,000	0.05948
8.625	40	M-65	0.45	7.725	7.6		4,890	751,000	0.05797
8.625	40	L-80	0.45	7.725	7.6		5,520	925,000	0.05797
8.625	40	N-80	0.45	7.725	7.6		5,520	925,000	0.05797
8.625	40	C-90	0.45	7.725	7.6		5,870	1,040,000	0.05797
8.625	40	C-95	0.45	7.725	7.6		6,020	1,098,000	0.05797
8.625	40	T-95	0.45	7.725	7.6		6,020	1,098,000	0.05797
8.625	40	P-110	0.45	7.725	7.6		6,390	1,271,000	0.05797
8.625	44	L-80	0.5	7.625	7.5		6,950	1,021,000	0.05648
8.625	44	N-80	0.5	7.625	7.5		6,950	1,021,000	0.05648
8.625	44	C-90	0.5	7.625	7.5		7,490	1,149,000	0.05648

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Casing data book US

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Casing data US, part 1 of 2: size, collapse, body yield and capacity

OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 8-5/8 in									
8.625	44	C-95	0.5	7.625	7.5		7,740	1,212,000	0.05648
8.625	44	T-95	0.5	7.625	7.5		7,740	1,212,000	0.05648
8.625	44	P-110	0.5	7.625	7.5		8,420	1,404,000	0.05648
8.625	44	Q-125	0.5	7.625	7.5		8,980	1,595,000	0.05648
8.625	49	L-80	0.557	7.511	7.386		8,580	1,129,000	0.0548
8.625	49	N-80	0.557	7.511	7.386		8,580	1,129,000	0.0548
8.625	49	C-95	0.557	7.511	7.386		9,710	1,341,000	0.0548
8.625	49	T-95	0.557	7.511	7.386		9,710	1,341,000	0.0548
8.625	49	P-110	0.557	7.511	7.386		10,740	1,553,000	0.0548
8.625	49	Q-125	0.557	7.511	7.386		11,650	1,765,000	0.0548
OD 9-5/8 in									
9.625	32.3	H-40	0.312	9.001	8.845		1,370	365,000	0.0787
9.625	36	H-40	0.352	8.921	8.765		1,720	410,000	0.07731
9.625	36	J-55	0.352	8.921	8.765		2,020	564,000	0.07731
9.625	36	K-55	0.352	8.921	8.765		2,020	564,000	0.07731
9.625	36	M-65	0.352	8.921	8.765		2,190	667,000	0.07731
9.625	40	J-55	0.395	8.835	8.679		2,570	630,000	0.07583
9.625	40	K-55	0.395	8.835	8.679		2,570	630,000	0.07583
9.625	40	M-65	0.395	8.835	8.679		2,770	745,000	0.07583
9.625	40	L-80	0.395	8.835	8.679		3,090	916,000	0.07583
9.625	40	N-80	0.395	8.835	8.679		3,090	916,000	0.07583
9.625	40	C-90	0.395	8.835	8.679		3,250	1,031,000	0.07583
9.625	40	C-95	0.395	8.835	8.679		3,320	1,088,000	0.07583
9.625	40	T-95	0.395	8.835	8.679		3,320	1,088,000	0.07583
9.625	43.5	M-65	0.435	8.755	8.599		3,520	816,000	0.07446
9.625	43.5	L-80	0.435	8.755	8.599		3,810	1,005,000	0.07446

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Casing data book US

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Casing data US, part 1 of 2: size, collapse, body yield and capacity

OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 9-5/8 in									
9.625	43.5	N-80	0.435	8.755	8.599		3,810	1,005,000	0.07446
9.625	43.5	C-90	0.435	8.755	8.599		4,010	1,130,000	0.07446
9.625	43.5	C-95	0.435	8.755	8.599		4,120	1,193,000	0.07446
9.625	43.5	T-95	0.435	8.755	8.599		4,120	1,193,000	0.07446
9.625	43.5	P-110	0.435	8.755	8.599		4,420	1,381,000	0.07446
9.625	43.5	Q-125	0.435	8.755	8.599		4,620	1,570,000	0.07446
9.625	47	L-80	0.472	8.681	8.525		4,760	1,086,000	0.07321
9.625	47	N-80	0.472	8.681	8.525		4,760	1,086,000	0.07321
9.625	47	C-90	0.472	8.681	8.525		5,000	1,221,000	0.07321
9.625	47	C-95	0.472	8.681	8.525		5,090	1,289,000	0.07321
9.625	47	T-95	0.472	8.681	8.525		5,090	1,289,000	0.07321
9.625	47	P-110	0.472	8.681	8.525		5,300	1,493,000	0.07321
9.625	47	Q-125	0.472	8.681	8.525		5,640	1,697,000	0.07321
9.625	53.5	L-80	0.545	8.535	8.379		6,620	1,244,000	0.07077
9.625	53.5	N-80	0.545	8.535	8.379		6,620	1,244,000	0.07077
9.625	53.5	C-90	0.545	8.535	8.379		7,120	1,399,000	0.07077
9.625	53.5	C-95	0.545	8.535	8.379		7,340	1,477,000	0.07077
9.625	53.5	T-95	0.545	8.535	8.379		7,340	1,477,000	0.07077
9.625	53.5	P-110	0.545	8.535	8.379		7,950	1,710,000	0.07077
9.625	53.5	Q-125	0.545	8.535	8.379		8,440	1,943,000	0.07077
9.625	58.4	L-80	0.595	8.435	8.279		7,890	1,350,000	0.06912
9.625	58.4	N-80	0.595	8.435	8.279		7,890	1,350,000	0.06912
9.625	58.4	C-90	0.595	8.435	8.279		8,560	1,519,000	0.06912
9.625	58.4	C-95	0.595	8.435	8.279		8,880	1,604,000	0.06912
9.625	58.4	T-95	0.595	8.435	8.279		8,880	1,604,000	0.06912
9.625	58.4	P-110	0.595	8.435	8.279		9,760	1,857,000	0.06912

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Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 1 of 2: size, collapse, body yield and capacity

OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 9-5/8 in									
9.625	58.4	Q-125	0.595	8.435	8.279		10,530	2,110,000	0.06912
9.625	59.4	C-90	0.609	8.407	8.251		8,980	1,553,000	0.06866
9.625	59.4	T-95	0.609	8.407	8.251		9,320	1,634,000	0.06866
9.625	64.9	C-90	0.672	8.281	8.125		10,800	1,701,000	0.06662
9.625	64.9	T-95	0.672	8.281	8.125		11,260	1,796,000	0.06662
9.625	70.3	C-90	0.734	8.157	8.001		12,610	1,845,000	0.06464
9.625	70.3	T-95	0.734	8.157	8.001		13,180	1,948,000	0.06464
9.625	75.6	C-90	0.797	8.031	7.875		13,670	1,989,000	0.06265
9.625	75.6	T-95	0.797	8.031	7.875		14,430	2,100,000	0.06265
OD 9-3/4 in									
9.75	59.2	P-110	0.595	8.56	8.5		9,490	1,882,000	0.07118
9.75	59.2	Q-125	0.595	8.56	8.5		10,210	2,139,000	0.07118
OD 9-7/8 in									
9.875	62.8	P-110	0.625	8.625	8.5		10,280	1,998,000	0.07227
9.875	62.8	Q-125	0.625	8.625	8.5		11,140	2,270,000	0.07227
OD 10-3/4 in									
10.75	32.75	H-40	0.279	10.192	10.036		840	367,000	0.10091
10.75	40.5	H-40	0.35	10.05	9.894		1,390	457,000	0.09812
10.75	40.5	J-55	0.35	10.05	9.894		1,580	629,000	0.09812
10.75	40.5	K-55	0.35	10.05	9.894		1,580	629,000	0.09812
10.75	40.5	M-65	0.35	10.05	9.894		1,680	743,000	0.09812
10.75	40.5	N-80	0.35	10.05	9.894		1,730	915,000	0.09812
10.75	45.5	J-55	0.4	9.95	9.794		2,090	715,000	0.09617
10.75	45.5	M-65	0.4	9.95	9.794		2,280	845,000	0.09617
10.75	45.5	N-80	0.4	9.95	9.794		2,470	1,040,000	0.09617
10.75	51	J-55	0.45	9.85	9.694		2,700	801,000	0.09425

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Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 1 of 2: size, collapse, body yield and capacity

OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 10-3/4 in									
10.75	51	K-55	0.45	9.85	9.694		2,700	801,000	0.09425
10.75	51	M-65	0.45	9.85	9.694		2,870	946,000	0.09425
10.75	51	L-80	0.45	9.85	9.694		3,220	1,165,000	0.09425
10.75	51	N-80	0.45	9.85	9.694		3,220	1,165,000	0.09425
10.75	51	C-90	0.45	9.85	9.694		3,400	1,311,000	0.09425
10.75	51	C-95	0.45	9.85	9.694		3,480	1,383,000	0.09425
10.75	51	T-95	0.45	9.85	9.694		3,480	1,383,000	0.09425
10.75	51	P-110	0.45	9.85	9.694		3,660	1,602,000	0.09425
10.75	51	Q-125	0.45	9.85	9.694		3,740	1,820,000	0.09425
10.75	55.5	L-80	0.495	9.76	9.604		4,020	1,276,000	0.09254
10.75	55.5	N-80	0.495	9.76	9.604		4,020	1,276,000	0.09254
10.75	55.5	C-90	0.495	9.76	9.604		4,160	1,435,000	0.09254
10.75	55.5	C-95	0.495	9.76	9.604		4,290	1,515,000	0.09254
10.75	55.5	T-95	0.495	9.76	9.604		4,290	1,515,000	0.09254
10.75	55.5	P-110	0.495	9.76	9.604		4,610	1,754,000	0.09254
10.75	55.5	Q-125	0.495	9.76	9.604		4,850	1,993,000	0.09254
10.75	60.7	L-80	0.545	9.66	9.504		5,160	1,398,000	0.09065
10.75	60.7	N-80	0.545	9.66	9.504		5,160	1,398,000	0.09065
10.75	60.7	C-90	0.545	9.66	9.504		5,460	1,573,000	0.09065
10.75	60.7	C-95	0.545	9.66	9.504		5,590	1,660,000	0.09065
10.75	60.7	T-95	0.545	9.66	9.504		5,590	1,660,000	0.09065
10.75	60.7	P-110	0.545	9.66	9.504		5,880	1,922,000	0.09065
10.75	60.7	Q-125	0.545	9.66	9.504		6,070	2,184,000	0.09065
10.75	65.7	L-80	0.595	9.56	9.404		6,300	1,519,000	0.08878
10.75	65.7	N-80	0.595	9.56	9.404		6,300	1,519,000	0.08878
10.75	65.7	C-90	0.595	9.56	9.404		6,760	1,708,000	0.08878

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Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 1 of 2: size, collapse, body yield and capacity

OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 10-3/4 in									
10.75	65.7	T-95	0.595	9.56	9.404		6,960	1,803,000	0.08878
10.75	65.7	P-110	0.595	9.56	9.404		7,500	2,088,000	0.08878
10.75	65.7	Q-125	0.595	9.56	9.404		7,920	2,373,000	0.08878
10.75	71.1	P-110	0.65	9.45	9.294		9,300	2,269,000	0.08675
10.75	71.1	Q-125	0.65	9.45	9.294		9,990	2,578,000	0.08675
10.75	73.2	C-90	0.672	9.406	9.25		8,760	1,915,000	0.08595
10.75	73.2	T-95	0.672	9.406	9.25		9,090	2,021,000	0.08595
10.75	79.2	C-90	0.734	9.282	9.126		10,370	2,079,000	0.08369
10.75	79.2	T-95	0.734	9.282	9.126		10,800	2,194,000	0.08369
10.75	85.3	C-90	0.797	9.156	9		12,010	2,243,000	0.08144
10.75	85.3	T-95	0.797	9.156	9		12,540	2,367,000	0.08144
OD 11-3/4 in									
11.75	42	H-40	0.333	11.084	10.928		1,040	478,000	0.11935
11.75	47	J-55	0.375	11	10.844		1,510	737,000	0.11754
11.75	47	K-55	0.375	11	10.844		1,510	737,000	0.11754
11.75	47	M-65	0.375	11	10.844		1,590	871,000	0.11754
11.75	54	J-55	0.435	10.88	10.724		2,070	850,000	0.11499
11.75	54	K-55	0.435	10.88	10.724		2,070	850,000	0.11499
11.75	54	M-65	0.435	10.88	10.724		2,250	1,005,000	0.11499
11.75	60	J-55	0.489	10.772	10.616		2,660	952,000	0.11272
11.75	60	K-55	0.489	10.772	10.616		2,660	952,000	0.11272
11.75	60	M-65	0.489	10.772	10.616		2,840	1,125,000	0.11272
11.75	60	L-80	0.489	10.772	10.616		3,180	1,384,000	0.11272
11.75	60	N-80	0.489	10.772	10.616		3,180	1,384,000	0.11272
11.75	60	C-90	0.489	10.772	10.616		3,360	1,557,000	0.11272
11.75	60	C-95	0.489	10.772	10.616		3,440	1,644,000	0.11272

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Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 1 of 2: size, collapse, body yield and capacity

OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 11-3/4 in									
11.75	60	T-95	0.489	10.772	10.616		3,440	1,644,000	0.11272
11.75	60	P-110	0.489	10.772	10.616		3,610	1,903,000	0.11272
11.75	60	Q-125	0.489	10.772	10.616		3,680	2,163,000	0.11272
11.75	65	M-65	0.534	10.682	10.526		3,580	1,223,000	0.11085
11.75	65	L-80	0.534	10.682	10.526		3,870	1,505,000	0.11085
11.75	65	N-80	0.534	10.682	10.526		3,870	1,505,000	0.11085
11.75	65	P-110	0.534	10.682	10.526		4,480	2,070,000	0.11085
11.75	65	Q-125	0.534	10.682	10.526		4,690	2,352,000	0.11085
11.75	71	Q-125	0.582	10.586	10.43		5,760	2,552,000	0.10886
OD 11-7/8 in									
11.875	71.8	P-110	0.582	10.711	10.625		5,290	2,271,000	0.11145
11.875	71.8	Q-125	0.582	10.711	10.625		5,630	2,581,000	0.11145
OD 13-3/8 in									
13.375	48	H-40	0.33	12.715	12.559		740	541,000	0.15705
13.375	54.5	J-55	0.38	12.615	12.459		1,130	853,000	0.15459
13.375	54.5	K-55	0.38	12.615	12.459		1,130	853,000	0.15459
13.375	54.5	M-65	0.38	12.615	12.459		1,140	1,008,000	0.15459
13.375	61	J-55	0.43	12.515	12.359		1,540	962,000	0.15215
13.375	61	K-55	0.43	12.515	12.359		1,540	962,000	0.15215
13.375	61	M-65	0.43	12.515	12.359		1,620	1,137,000	0.15215
13.375	68	J-55	0.48	12.415	12.259		1,950	1,069,000	0.14973
13.375	68	K-55	0.48	12.415	12.259		1,950	1,069,000	0.14973
13.375	68	M-65	0.48	12.415	12.259		2,110	1,264,000	0.14973
13.375	68	L-80	0.48	12.415	12.259		2,260	1,556,000	0.14973
13.375	68	N-80	0.48	12.415	12.259		2,260	1,556,000	0.14973
13.375	68	C-90	0.48	12.415	12.259		2,320	1,750,000	0.14973

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Casing data book US

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Casing data US, part 1 of 2: size, collapse, body yield and capacity

OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 13-3/8 in									
13.375	68	C-95	0.48	12.415	12.259		2,330	1,847,000	0.14973
13.375	68	T-95	0.48	12.415	12.259		2,330	1,847,000	0.14973
13.375	68	P-110	0.48	12.415	12.259		2,340	2,139,000	0.14973
13.375	72	M-65	0.514	12.347	12.191		2,430	1,350,000	0.14809
13.375	72	L-80	0.514	12.347	12.191		2,670	1,661,000	0.14809
13.375	72	N-80	0.514	12.347	12.191		2,670	1,661,000	0.14809
13.375	72	C-90	0.514	12.347	12.191		2,780	1,869,000	0.14809
13.375	72	C-95	0.514	12.347	12.191		2,820	1,973,000	0.14809
13.375	72	T-95	0.514	12.347	12.191		2,820	1,973,000	0.14809
13.375	72	P-110	0.514	12.347	12.191		2,890	2,284,000	0.14809
13.375	72	Q-125	0.514	12.347	12.191		2,880	2,596,000	0.14809
13.375	80.7	P-110	0.58	12.215	12.059		4,000	2,565,000	0.14494
13.375	80.7	Q-125	0.58	12.215	12.059		4,140	2,914,000	0.14494
13.375	86	P-110	0.625	12.125	11.969		4,780	2,754,000	0.14282
13.375	86	Q-125	0.625	12.125	11.969		5,030	3,129,000	0.14282
OD 13-1/2 in									
13.5	81.4	P-110	0.58	12.34	12.25		3,910	2,590,000	0.14793
13.5	81.4	Q-125	0.58	12.34	12.25		4,030	2,943,000	0.14793
OD 13-5/8 in									
13.625	88.2	P-110	0.625	12.375	12.25		4,570	2,808,000	0.14877
13.625	88.2	Q-125	0.625	12.375	12.25		4,800	3,191,000	0.14877
OD 16 in									
16	65	H-40	0.375	15.25	15.062		630	736,000	0.22592
16	75	J-55	0.438	15.124	14.936		1,020	1,178,000	0.2222
16	75	K-55	0.438	15.124	14.936		1,020	1,178,000	0.2222
16	75	M-65	0.438	15.124	14.936		1,020	1,392,000	0.2222

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Casing data book US

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Casing data US, part 1 of 2: size, collapse, body yield and capacity

OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 16 in									
16	84	J-55	0.495	15.01	14.822		1,410	1,326,000	0.21887
16	84	K-55	0.495	15.01	14.822		1,410	1,326,000	0.21887
16	84	M-65	0.495	15.01	14.822		1,470	1,567,000	0.21887
16	84	N-80	0.495	15.01	14.822		1,480	1,929,000	0.21887
16	84	P-110	0.495	15.01	14.822		1,480	2,652,000	0.21887
16	84	Q-125	0.495	15.01	14.822		1,480	3,014,000	0.21887
16	95	N-80	0.566	14.868	14.681	CALC	2,180	2,196,000	0.21474
16	95	P-110	0.566	14.868	14.681	CALC	2,230	3,019,000	0.21474
16	95	Q-125	0.566	14.868	14.681	CALC	2,230	3,431,000	0.21474
16	97	N-80	0.575	14.85	14.662	CALC	2,270	2,230,000	0.21422
16	97	P-110	0.575	14.85	14.662	CALC	2,340	3,067,000	0.21422
16	97	Q-125	0.575	14.85	14.662	CALC	2,340	3,485,000	0.21422
16	109	J-55	0.656	14.688	14.5		2,560	1,739,000	0.20958
16	109	K-55	0.656	14.688	14.5		2,560	1,739,000	0.20958
16	109	N-80	0.656	14.688	14.5		3,080	2,530,000	0.20958
16	118	J-55	0.715	14.57	14.382		3,170	1,889,000	0.20622
16	118	K-55	0.715	14.57	14.382		3,170	1,889,000	0.20622
16	118	N-80	0.715	14.57	14.382		3,680	2,747,000	0.20622
OD 18-5/8 in									
18.625	87.5	H-40	0.435	17.755	17.567		630	995,000	0.30624
18.625	87.5	J-55	0.435	17.755	17.567		630	1,368,000	0.30624
18.625	87.5	K-55	0.435	17.755	17.567		630	1,368,000	0.30624
18.625	87.5	N-80	0.435	17.755	17.567		630	1,990,000	0.30624
18.625	94.5	H-40	0.468	17.689	17.501		780	1,068,000	0.30396
18.625	94.5	J-55	0.468	17.689	17.501		780	1,469,000	0.30396
18.625	94.5	K-55	0.468	17.689	17.501		780	1,469,000	0.30396

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Casing data book US

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Casing data US, part 1 of 2: size, collapse, body yield and capacity

OD in	Weight lb/ft	Grade	Wall in	ID in	Drift in	Drift source	Collapse psi	Body yield lb	Capacity bbl/ft
OD 18-5/8 in									
18.625	94.5	N-80	0.468	17.689	17.501		780	2,137,000	0.30396
18.625	106	J-55	0.531	17.563	17.375		1,140	1,661,000	0.29965
18.625	106	K-55	0.531	17.563	17.375		1,140	1,661,000	0.29965
18.625	106	N-80	0.531	17.563	17.375		1,150	2,416,000	0.29965
18.625	117.5	J-55	0.593	17.439	17.251		1,510	1,849,000	0.29543
18.625	117.5	K-55	0.593	17.439	17.251		1,510	1,849,000	0.29543
18.625	117.5	N-80	0.593	17.439	17.251		1,620	2,689,000	0.29543
OD 20 in									
20	94	H-40	0.438	19.124	18.936		520	1,077,000	0.35528
20	94	J-55	0.438	19.124	18.936		520	1,480,000	0.35528
20	94	K-55	0.438	19.124	18.936		520	1,480,000	0.35528
20	106.5	J-55	0.5	19	18.812		770	1,685,000	0.35069
20	106.5	K-55	0.5	19	18.812		770	1,685,000	0.35069
20	106.5	N-80	0.5	19	18.812		770	2,450,000	0.35069
20	133	K-55	0.635	18.73	18.542		1,500	2,125,000	0.34079
20	133	L-80	0.635	18.73	18.542		1,600	3,091,000	0.34079
20	133	N-80	0.635	18.73	18.542		1,600	3,091,000	0.34079
20	169	K-55	0.812	18.376	18.188		2,500	2,692,000	0.32803
20	169	L-80	0.812	18.376	18.188		3,020	3,916,000	0.32803
20	169	N-80	0.812	18.376	18.188		3,020	3,916,000	0.32803

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Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 4-1/2 in									
4.5	9.5	J-55	4,380	4,380	Not recorded	Not recorded	101,000	Not recorded	Not recorded
4.5	9.5	K-55	4,380	4,380	Not recorded	Not recorded	112,000	Not recorded	Not recorded
4.5	9.5	M-65	5,180	5,180	Not recorded	Not recorded	135,000	Not recorded	Not recorded
4.5	10.5	J-55	4,790	4,790	Not recorded	4,790	132,000	Not recorded	203,000
4.5	10.5	K-55	4,790	4,790	Not recorded	4,790	146,000	Not recorded	249,000
4.5	10.5	M-65	5,660	5,660	Not recorded	5,660	154,000	Not recorded	231,000
4.5	11.6	J-55	5,350	5,350	5,350	5,350	154,000	162,000	225,000
4.5	11.6	K-55	5,350	5,350	5,350	5,350	170,000	180,000	277,000
4.5	11.6	M-65	6,320	6,320	6,320	6,320	179,000	188,000	256,000
4.5	11.6	L-80	7,780	Not recorded	7,780	7,780	Not recorded	212,000	291,000
4.5	11.6	N-80	7,780	Not recorded	7,780	7,780	Not recorded	223,000	304,000
4.5	11.6	C-90	8,750	Not recorded	8,750	8,750	Not recorded	223,000	309,000
4.5	11.6	C-95	9,240	Not recorded	9,240	9,240	Not recorded	234,000	325,000
4.5	11.6	T-95	9,240	Not recorded	9,240	9,240	Not recorded	234,000	325,000
4.5	11.6	P-110	10,690	Not recorded	10,690	10,690	Not recorded	279,000	385,000
4.5	13.5	M-65	7,330	Not recorded	7,330	7,330	Not recorded	228,000	295,000
4.5	13.5	L-80	9,020	Not recorded	9,020	9,020	Not recorded	257,000	334,000
4.5	13.5	N-80	9,020	Not recorded	9,020	9,020	Not recorded	270,000	349,000
4.5	13.5	C-90	10,150	Not recorded	10,150	10,150	Not recorded	270,000	355,000
4.5	13.5	C-95	10,710	Not recorded	10,710	10,710	Not recorded	284,000	374,000
4.5	13.5	T-95	10,710	Not recorded	10,710	10,710	Not recorded	284,000	374,000
4.5	13.5	P-110	12,410	Not recorded	12,410	12,410	Not recorded	338,000	443,000
4.5	15.1	L-80	10,480	Not recorded	10,480	10,480	Not recorded	308,000	384,000
4.5	15.1	P-110	14,420	Not recorded	14,420	13,460	Not recorded	406,000	509,000
4.5	15.1	Q-125	16,380	Not recorded	16,380	15,300	Not recorded	438,000	554,000

Check every figure against your own pipe records before you pull.

Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 5 in									
5	11.5	J-55	4,240	4,240	Not recorded	Not recorded	133,000	Not recorded	Not recorded
5	11.5	K-55	4,240	4,240	Not recorded	Not recorded	147,000	Not recorded	Not recorded
5	11.5	M-65	5,010	5,010	Not recorded	Not recorded	162,000	Not recorded	Not recorded
5	13	J-55	4,870	4,870	4,870	4,870	169,000	182,000	252,000
5	13	K-55	4,870	4,870	4,870	4,870	186,000	201,000	309,000
5	13	M-65	5,760	5,760	5,760	5,760	196,000	212,000	288,000
5	15	J-55	5,700	5,700	5,700	5,700	207,000	223,000	293,000
5	15	K-55	5,700	5,700	5,700	5,700	228,000	246,000	359,000
5	15	M-65	6,730	6,730	6,730	6,730	240,000	259,000	334,000
5	15	L-80	8,290	Not recorded	8,290	8,290	Not recorded	295,000	379,000
5	15	N-80	8,290	Not recorded	8,290	8,290	Not recorded	311,000	396,000
5	15	C-90	9,320	Not recorded	9,320	9,320	Not recorded	311,000	404,000
5	15	C-95	9,840	Not recorded	9,840	9,840	Not recorded	326,000	424,000
5	15	T-95	9,840	Not recorded	9,840	9,840	Not recorded	326,000	424,000
5	15	P-110	11,400	Not recorded	11,400	11,400	Not recorded	388,000	503,000
5	18	M-65	8,240	Not recorded	8,240	8,240	Not recorded	331,000	403,000
5	18	L-80	10,140	Not recorded	10,140	9,910	Not recorded	377,000	457,000
5	18	N-80	10,140	Not recorded	10,140	9,910	Not recorded	396,000	477,000
5	18	C-90	11,400	Not recorded	11,400	11,150	Not recorded	396,000	484,000
5	18	C-95	12,040	Not recorded	12,040	11,770	Not recorded	416,000	512,000
5	18	T-95	12,040	Not recorded	12,040	11,770	Not recorded	416,000	512,000
5	18	P-110	13,940	Not recorded	13,940	13,620	Not recorded	495,000	606,000
5	18	Q-125	15,840	Not recorded	15,840	15,480	Not recorded	535,000	661,000
5	21.4	L-80	12,240	Not recorded	10,810	9,910	Not recorded	466,000	510,000
5	21.4	N-80	12,240	Not recorded	10,810	9,910	Not recorded	490,000	537,000
5	21.4	C-90	13,770	Not recorded	12,170	11,150	Not recorded	490,000	537,000

Check every figure against your own pipe records before you pull.

Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 5 in									
5	21.4	C-95	14,530	Not recorded	12,840	11,770	Not recorded	515,000	563,000
5	21.4	T-95	14,530	Not recorded	12,840	11,770	Not recorded	515,000	563,000
5	21.4	P-110	16,820	Not recorded	14,870	13,620	Not recorded	613,000	671,000
5	21.4	Q-125	19,120	Not recorded	16,900	15,480	Not recorded	662,000	724,000
5	23.2	L-80	13,380	Not recorded	10,810	9,910	Not recorded	513,000	510,000
5	23.2	N-80	13,380	Not recorded	10,810	9,910	Not recorded	540,000	537,000
5	23.2	C-90	15,060	Not recorded	12,170	11,150	Not recorded	540,000	537,000
5	23.2	C-95	15,890	Not recorded	12,840	11,770	Not recorded	567,000	563,000
5	23.2	T-95	15,890	Not recorded	12,840	11,770	Not recorded	567,000	563,000
5	23.2	P-110	18,400	Not recorded	14,780	13,626	Not recorded	675,000	671,000
5	23.2	Q-125	20,910	Not recorded	16,900	15,480	Not recorded	729,000	724,000
5	24.1	L-80	14,000	Not recorded	10,810	9,910	Not recorded	538,000	510,000
5	24.1	N-80	14,000	Not recorded	10,810	9,910	Not recorded	558,000	537,000
5	24.1	C-90	15,750	Not recorded	12,170	11,150	Not recorded	567,000	537,000
5	24.1	C-95	16,630	Not recorded	12,840	11,770	Not recorded	595,000	563,000
5	24.1	T-95	16,630	Not recorded	12,840	11,770	Not recorded	595,000	563,000
5	24.1	P-110	19,250	Not recorded	14,870	13,620	Not recorded	708,000	671,000
5	24.1	Q-125	21,880	Not recorded	16,900	15,480	Not recorded	765,000	724,000
OD 5-1/2 in									
5.5	15.5	J-55	4,810	4,810	4,810	4,810	202,000	217,000	300,000
5.5	15.5	K-55	4,810	4,800	4,810	4,810	222,000	239,000	366,000
5.5	15.5	M-65	5,690	5,690	5,690	5,690	235,000	253,000	342,000
5.5	17	J-55	5,320	5,320	5,320	5,320	229,000	247,000	329,000
5.5	17	K-55	5,320	5,320	5,320	5,320	252,000	272,000	402,000
5.5	17	M-65	6,290	6,290	6,290	6,290	267,000	287,000	376,000
5.5	17	L-80	7,740	Not recorded	7,740	7,740	Not recorded	338,000	428,000

Check every figure against your own pipe records before you pull.

Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 5-1/2 in									
5.5	17	N-80	7,740	Not recorded	7,740	7,740	Not recorded	348,000	446,000
5.5	17	C-90	8,710	Not recorded	8,710	8,710	Not recorded	356,000	456,000
5.5	17	C-95	9,190	Not recorded	9,190	9,190	Not recorded	374,000	480,000
5.5	17	T-95	9,190	Not recorded	9,190	9,190	Not recorded	374,000	480,000
5.5	17	P-110	10,640	Not recorded	10,640	10,640	Not recorded	445,000	568,000
5.5	17	Q-125	12,090	Not recorded	12,090	12,090	Not recorded	481,000	620,000
5.5	20	M-65	7,470	Not recorded	7,470	7,470	Not recorded	353,000	442,000
5.5	20	L-80	9,190	Not recorded	9,190	8,990	Not recorded	416,000	503,000
5.5	20	N-80	9,190	Not recorded	9,190	8,990	Not recorded	428,000	524,000
5.5	20	C-90	10,340	Not recorded	10,340	10,120	Not recorded	438,000	436,000
5.5	20	C-95	10,910	Not recorded	10,910	10,680	Not recorded	460,000	563,000
5.5	20	T-95	10,910	Not recorded	10,910	10,680	Not recorded	460,000	563,000
5.5	20	P-110	12,630	Not recorded	12,630	12,360	Not recorded	548,000	667,000
5.5	20	Q-125	14,360	Not recorded	14,360	14,050	Not recorded	592,000	728,000
5.5	23	L-80	10,560	Not recorded	9,880	8,990	Not recorded	489,000	550,000
5.5	23	N-80	10,560	Not recorded	9,880	8,990	Not recorded	502,000	579,000
5.5	23	C-90	11,880	Not recorded	11,110	10,120	Not recorded	514,000	579,000
5.5	23	C-95	12,540	Not recorded	11,730	10,680	Not recorded	540,000	608,000
5.5	23	T-95	12,540	Not recorded	11,730	10,680	Not recorded	540,000	608,000
5.5	23	P-110	14,530	Not recorded	13,580	12,360	Not recorded	643,000	724,000
5.5	23	Q-125	16,510	Not recorded	15,430	14,050	Not recorded	694,000	782,000
5.5	26	C-90	13,630	Not recorded	11,110	10,120	Not recorded	598,000	579,000
5.5	26	C-95	14,390	Not recorded	11,730	10,680	Not recorded	628,000	608,000
5.5	26	T-95	14,390	Not recorded	11,730	10,680	Not recorded	628,000	608,000
5.5	26	P-110	16,660	Not recorded	13,580	12,360	Not recorded	748,000	724,000
5.5	26	Q-125	18,930	Not recorded	15,430	14,050	Not recorded	808,000	782,000

Check every figure against your own pipe records before you pull.

Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 5-1/2 in									
5.5	26.8	C-90	14,320	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
5.5	26.8	T-95	15,110	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
5.5	29.7	C-90	16,090	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
5.5	29.7	T-95	16,990	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
5.5	32.6	C-90	17,900	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
5.5	32.6	T-95	18,810	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
5.5	35.3	C-90	19,670	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
5.5	35.3	T-95	20,770	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
5.5	38	C-90	21,480	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
5.5	38	T-95	22,670	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
5.5	40.5	C-90	23,250	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
5.5	40.5	T-95	24,540	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
5.5	43.1	C-90	25,060	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
5.5	43.1	T-95	26,450	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
OD 5-5/8 in									
5.625	26.7	L-80	11,870	Not recorded	9,880	8,990	Not recorded	488,000	550,000
5.625	26.7	P-110	16,320	Not recorded	13,580	12,360	Not recorded	642,000	724,000
OD 5-3/4 in									
5.75	18.1	J-55	5,090	Not recorded	Not recorded	5,090	Not recorded	Not recorded	344,000
5.75	18.1	L-80	7,400	Not recorded	Not recorded	7,400	Not recorded	Not recorded	447,000
5.75	18.1	N-80	7,400	Not recorded	Not recorded	7,400	Not recorded	Not recorded	466,000
5.75	18.1	P-110	10,180	Not recorded	Not recorded	10,180	Not recorded	Not recorded	594,000
5.75	19.7	J-55	5,610	Not recorded	Not recorded	5,610	Not recorded	Not recorded	377,000
5.75	19.7	L-80	8,160	Not recorded	Not recorded	8,160	Not recorded	Not recorded	490,000
5.75	19.7	N-80	8,160	Not recorded	Not recorded	8,160	Not recorded	Not recorded	511,000
5.75	19.7	P-110	11,220	Not recorded	Not recorded	11,220	Not recorded	Not recorded	651,000

Check every figure against your own pipe records before you pull.

Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 5-3/4 in									
5.75	21.8	L-80	9,130	Not recorded	Not recorded	9,130	Not recorded	Not recorded	545,000
5.75	21.8	N-80	9,130	Not recorded	Not recorded	9,130	Not recorded	Not recorded	568,000
5.75	21.8	P-110	12,550	Not recorded	Not recorded	12,550	Not recorded	Not recorded	723,000
5.75	24.2	L-80	10,230	Not recorded	Not recorded	10,230	Not recorded	Not recorded	605,000
5.75	24.2	N-80	10,230	Not recorded	Not recorded	10,230	Not recorded	Not recorded	630,000
5.75	24.2	P-110	14,060	Not recorded	Not recorded	14,060	Not recorded	Not recorded	803,000
OD 6-5/8 in									
6.625	20	H-40	3,040	3,040	Not recorded	Not recorded	184,000	Not recorded	Not recorded
6.625	20	J-55	4,180	4,180	4,180	4,180	245,000	266,000	374,000
6.625	20	K-55	4,180	4,180	4,180	4,180	267,000	290,000	453,000
6.625	20	M-65	4,940	4,940	4,940	4,940	285,000	309,000	428,000
6.625	24	J-55	5,110	5,110	5,110	5,110	314,000	340,000	453,000
6.625	24	K-55	5,110	5,110	5,110	5,110	342,000	372,000	548,000
6.625	24	M-65	6,040	6,040	6,040	6,040	366,000	397,000	518,000
6.625	24	L-80	7,440	Not recorded	7,440	7,440	Not recorded	473,000	592,000
6.625	24	C-90	8,370	Not recorded	8,370	8,370	Not recorded	520,000	633,000
6.625	24	C-95	8,830	Not recorded	8,830	8,830	Not recorded	546,000	665,000
6.625	24	P-110	10,230	Not recorded	10,230	10,230	Not recorded	641,000	786,000
6.625	28	M-65	7,160	Not recorded	7,160	7,160	Not recorded	483,000	607,000
6.625	28	L-80	8,810	Not recorded	8,810	8,810	Not recorded	576,000	693,000
6.625	28	N-80	8,810	Not recorded	8,810	8,810	Not recorded	586,000	721,000
6.625	28	C-90	9,910	Not recorded	9,910	9,910	Not recorded	633,000	742,000
6.625	28	C-95	10,460	Not recorded	10,460	10,460	Not recorded	665,000	780,000
6.625	28	P-110	12,120	Not recorded	12,120	12,120	Not recorded	781,000	922,000
6.625	32	L-80	10,040	Not recorded	10,040	9,820	Not recorded	666,000	783,000
6.625	32	N-80	10,040	Not recorded	10,040	9,820	Not recorded	677,000	814,000

Check every figure against your own pipe records before you pull.

Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 6-5/8 in									
6.625	32	C-90	11,290	Not recorded	11,290	11,050	Not recorded	732,000	837,000
6.625	32	C-95	11,920	Not recorded	11,920	11,660	Not recorded	769,000	880,000
6.625	32	P-110	13,800	Not recorded	13,800	13,500	Not recorded	904,000	1,040,000
6.625	32	Q-125	15,680	Not recorded	15,680	15,340	Not recorded	989,000	1,138,000
OD 7 in									
7	20	H-40	2,720	2,720	Not recorded	Not recorded	176,000	Not recorded	Not recorded
7	20	J-55	3,740	3,740	3,740	3,740	234,000	257,000	373,000
7	20	K-55	3,740	3,740	3,740	3,740	254,000	281,000	451,000
7	20	M-65	4,420	4,420	4,420	4,420	272,000	300,000	427,000
7	23	J-55	4,360	4,360	4,360	4,360	284,000	313,000	432,000
7	23	K-55	4,360	4,360	4,360	4,360	309,000	341,000	522,000
7	23	M-65	5,150	5,150	5,150	5,150	331,000	364,000	494,000
7	23	L-80	6,340	Not recorded	6,340	6,340	Not recorded	435,000	565,000
7	23	N-80	6,340	Not recorded	6,340	6,340	Not recorded	442,000	588,000
7	23	C-90	7,130	Not recorded	7,130	7,130	Not recorded	479,000	605,000
7	23	C-95	7,530	Not recorded	7,530	7,530	Not recorded	505,000	636,000
7	23	T-95	7,530	Not recorded	7,530	7,530	Not recorded	505,000	636,000
7	26	J-55	4,980	4,980	4,980	4,980	334,000	367,000	490,000
7	26	K-55	4,980	4,980	4,980	4,980	364,000	401,000	592,000
7	26	M-65	5,880	5,880	5,880	5,880	389,000	428,000	561,000
7	26	L-80	7,240	Not recorded	7,240	7,240	Not recorded	511,000	641,000
7	26	N-80	7,240	Not recorded	7,240	7,240	Not recorded	519,000	667,000
7	26	C-90	8,140	Not recorded	8,140	8,140	Not recorded	563,000	687,000
7	26	C-95	8,600	Not recorded	8,600	8,600	Not recorded	593,000	722,000
7	26	T-95	8,600	Not recorded	8,600	8,600	Not recorded	593,000	722,000
7	26	P-110	9,950	Not recorded	9,950	9,950	Not recorded	639,000	853,000

Check every figure against your own pipe records before you pull.

Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 7 in									
7	29	M-65	6,630	Not recorded	6,630	6,630	Not recorded	492,000	628,000
7	29	L-80	8,160	Not recorded	8,160	8,160	Not recorded	587,000	718,000
7	29	N-80	8,160	Not recorded	8,160	8,160	Not recorded	597,000	746,000
7	29	C-90	9,180	Not recorded	9,180	9,180	Not recorded	648,000	768,000
7	29	C-95	9,690	Not recorded	9,690	9,690	Not recorded	683,000	808,000
7	29	T-95	9,690	Not recorded	9,690	9,690	Not recorded	683,000	808,000
7	29	P-110	11,220	Not recorded	11,220	11,220	Not recorded	797,000	955,000
7	29	Q-125	12,750	Not recorded	12,750	12,750	Not recorded	885,000	1,045,000
7	32	L-80	9,060	Not recorded	9,060	8,460	Not recorded	661,000	791,000
7	32	N-80	9,060	Not recorded	9,060	8,460	Not recorded	672,000	823,000
7	32	C-90	10,190	Not recorded	10,190	9,520	Not recorded	729,000	847,000
7	32	C-95	10,760	Not recorded	10,760	10,050	Not recorded	768,000	891,000
7	32	T-95	10,760	Not recorded	10,760	10,050	Not recorded	768,000	891,000
7	32	P-110	12,460	Not recorded	12,460	11,640	Not recorded	897,000	1,053,000
7	32	Q-125	14,160	Not recorded	14,160	13,220	Not recorded	996,000	1,152,000
7	35	L-80	9,960	Not recorded	9,240	8,460	Not recorded	734,000	833,000
7	35	N-80	9,960	Not recorded	9,240	8,460	Not recorded	746,000	876,000
7	35	C-90	11,210	Not recorded	10,390	9,520	Not recorded	809,000	876,000
7	35	C-95	11,830	Not recorded	10,970	10,050	Not recorded	853,000	920,000
7	35	T-95	11,830	Not recorded	10,970	10,050	Not recorded	853,000	920,000
7	35	P-110	13,700	Not recorded	12,700	11,640	Not recorded	996,000	1,096,000
7	35	Q-125	15,560	Not recorded	14,430	13,220	Not recorded	1,106,000	1,183,000
7	38	L-80	10,800	Not recorded	9,240	8,460	Not recorded	801,000	832,000
7	38	N-80	10,800	Not recorded	9,240	8,460	Not recorded	814,000	876,000
7	38	C-90	12,150	Not recorded	10,390	9,520	Not recorded	883,000	876,000
7	38	C-95	12,830	Not recorded	10,970	10,050	Not recorded	931,000	920,000

Check every figure against your own pipe records before you pull.

Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 7 in									
7	38	T-95	12,830	Not recorded	10,970	10,050	Not recorded	931,000	920,000
7	38	P-110	14,850	Not recorded	12,700	11,640	Not recorded	1,087,000	1,096,000
7	38	Q-125	16,880	Not recorded	14,430	13,220	Not recorded	1,207,000	1,183,000
7	41	C-90	13,280	Not recorded	10,390	9,520	Not recorded	903,000	876,000
7	41	T-95	14,010	Not recorded	10,970	10,050	Not recorded	952,000	920,000
7	41	P-110	16,230	Not recorded	12,700	11,640	Not recorded	1,111,000	1,096,000
7	41	Q-125	18,440	Not recorded	14,430	13,220	Not recorded	1,244,000	1,183,000
7	42.7	C-90	14,060	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
7	42.7	T-95	14,840	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
7	46.4	C-90	15,460	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
7	46.4	T-95	16,320	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
7	50.1	C-90	16,880	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
7	50.1	T-95	17,810	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
7	53.6	C-90	18,270	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
7	53.6	T-95	19,290	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
7	57.1	C-90	19,690	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
7	57.1	T-95	20,780	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
OD 7-5/8 in									
7.625	24	H-40	2,750	2,750	Not recorded	Not recorded	212,000	Not recorded	Not recorded
7.625	26.4	J-55	4,140	4,140	4,140	4,140	315,000	346,000	483,000
7.625	26.4	K-55	4,140	4,140	4,140	4,140	342,000	377,000	581,000
7.625	26.4	M-65	4,890	4,890	4,890	4,890	368,000	403,000	554,000
7.625	26.4	L-80	6,020	Not recorded	6,020	6,020	Not recorded	482,000	635,000
7.625	26.4	N-80	6,020	Not recorded	6,020	6,020	Not recorded	490,000	659,000
7.625	26.4	C-90	6,780	Not recorded	6,780	6,780	Not recorded	532,000	681,000
7.625	26.4	C-95	7,150	Not recorded	7,150	7,150	Not recorded	560,000	716,000

Check every figure against your own pipe records before you pull.

Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 7-5/8 in									
7.625	26.4	T-95	7,150	Not recorded	7,150	7,050	Not recorded	560,000	716,000
7.625	26.4	P-110	8,280	Not recorded	8,280	8,280	Not recorded	654,000	845,000
7.625	29.7	M-65	5,590	Not recorded	5,590	5,590	Not recorded	474,000	629,000
7.625	29.7	L-80	6,890	Not recorded	6,890	6,890	Not recorded	566,000	721,000
7.625	29.7	N-80	6,890	Not recorded	6,890	6,890	Not recorded	575,000	749,000
7.625	29.7	C-90	7,750	Not recorded	7,750	7,750	Not recorded	625,000	773,000
7.625	29.7	C-95	8,180	Not recorded	8,180	8,180	Not recorded	659,000	813,000
7.625	29.7	T-95	8,180	Not recorded	8,180	8,180	Not recorded	659,000	813,000
7.625	29.7	P-110	9,470	Not recorded	9,470	9,470	Not recorded	769,000	960,000
7.625	33.7	L-80	7,900	Not recorded	7,900	7,900	Not recorded	664,000	820,000
7.625	33.7	N-80	7,900	Not recorded	7,900	7,900	Not recorded	674,000	852,000
7.625	33.7	C-90	8,880	Not recorded	8,880	8,880	Not recorded	733,000	880,000
7.625	33.7	C-95	9,380	Not recorded	9,380	9,380	Not recorded	772,000	925,000
7.625	33.7	T-95	9,380	Not recorded	9,380	9,380	Not recorded	772,000	925,000
7.625	33.7	P-110	10,860	Not recorded	10,860	10,860	Not recorded	901,000	1,093,000
7.625	33.7	Q-125	12,340	Not recorded	12,340	12,340	Not recorded	1,009,000	1,197,000
7.625	39	L-80	9,180	Not recorded	9,180	9,180	Not recorded	786,000	945,000
7.625	39	N-80	9,180	Not recorded	9,180	9,180	Not recorded	798,000	981,000
7.625	39	C-90	10,330	Not recorded	10,330	10,330	Not recorded	867,000	1,013,000
7.625	39	C-95	10,900	Not recorded	10,900	10,900	Not recorded	914,000	1,065,000
7.625	39	T-95	10,900	Not recorded	10,900	10,900	Not recorded	914,000	1,065,000
7.625	39	P-110	12,620	Not recorded	12,620	12,620	Not recorded	1,066,000	1,258,000
7.625	39	Q-125	14,340	Not recorded	14,340	14,340	Not recorded	1,194,000	1,379,000
7.625	42.8	L-80	10,320	Not recorded	10,320	9,790	Not recorded	891,000	1,053,000
7.625	42.8	N-80	10,320	Not recorded	10,320	9,790	Not recorded	905,000	1,093,000
7.625	42.8	C-90	11,610	Not recorded	11,610	11,010	Not recorded	983,000	1,129,000

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Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 7-5/8 in									
7.625	42.8	C-95	12,250	Not recorded	12,250	11,620	Not recorded	1,037,000	1,187,000
7.625	42.8	T-95	12,250	Not recorded	12,250	11,620	Not recorded	1,037,000	1,187,000
7.625	42.8	P-110	14,190	Not recorded	14,190	13,460	Not recorded	1,210,000	1,402,000
7.625	42.8	Q-125	16,120	Not recorded	16,120	15,290	Not recorded	1,355,000	1,536,000
7.625	45.3	L-80	10,920	Not recorded	10,490	9,790	Not recorded	947,000	1,109,000
7.625	45.3	N-80	10,920	Not recorded	10,490	9,790	Not recorded	962,000	1,152,000
7.625	45.3	C-90	12,290	Not recorded	11,810	11,010	Not recorded	1,045,000	1,189,000
7.625	45.3	C-95	12,970	Not recorded	12,460	11,620	Not recorded	1,101,000	1,251,000
7.625	45.3	P-110	15,020	Not recorded	14,430	13,460	Not recorded	1,285,000	1,477,000
7.625	45.3	Q-125	17,070	Not recorded	16,400	15,290	Not recorded	1,439,000	1,619,000
7.625	47.1	L-80	11,480	Not recorded	10,490	9,790	Not recorded	997,000	1,160,000
7.625	47.1	N-80	11,480	Not recorded	10,490	9,790	Not recorded	1,013,000	1,205,000
7.625	47.1	C-90	12,910	Not recorded	11,810	11,010	Not recorded	1,100,000	1,238,000
7.625	47.1	C-95	13,630	Not recorded	12,460	11,620	Not recorded	1,159,000	1,300,000
7.625	47.1	T-95	13,630	Not recorded	12,460	11,620	Not recorded	1,159,000	1,300,000
7.625	47.1	P-110	15,780	Not recorded	14,430	13,460	Not recorded	1,353,000	1,545,000
7.625	47.1	Q-125	17,930	Not recorded	16,400	15,290	Not recorded	1,515,000	1,672,000
7.625	51.2	C-90	14,190	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
7.625	51.2	T-95	14,980	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
7.625	55.3	C-90	15,490	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
7.625	55.3	T-95	16,350	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
OD 7-3/4 in									
7.75	46.1	L-80	10,750	Not recorded	10,490	9,790	Not recorded	841,000	1,001,000
7.75	46.1	C-90	12,090	Not recorded	11,810	11,010	Not recorded	928,000	1,074,000
7.75	46.1	C-95	12,760	Not recorded	12,460	11,620	Not recorded	978,000	1,129,000
7.75	46.1	T-95	12,760	Not recorded	12,460	11,620	Not recorded	978,000	1,129,000

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Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 7-3/4 in									
7.75	46.1	P-110	14,780	Not recorded	14,430	13,460	Not recorded	1,142,000	1,334,000
7.75	46.1	Q-125	16,790	Not recorded	16,400	15,290	Not recorded	1,279,000	1,462,000
OD 8-5/8 in									
8.625	24	J-55	2,950	2,950	Not recorded	Not recorded	244,000	Not recorded	Not recorded
8.625	24	K-55	2,950	2,950	Not recorded	Not recorded	263,000	Not recorded	Not recorded
8.625	24	M-65	3,480	3,480	Not recorded	Not recorded	302,000	Not recorded	Not recorded
8.625	28	H-40	2,470	2,470	Not recorded	Not recorded	233,000	Not recorded	Not recorded
8.625	32	H-40	2,860	2,860	Not recorded	Not recorded	279,000	Not recorded	Not recorded
8.625	32	J-55	3,930	3,930	3,930	3,930	372,000	417,000	579,000
8.625	32	K-55	3,930	3,930	3,930	3,930	402,000	452,000	690,000
8.625	32	M-65	4,640	4,640	4,640	4,640	435,000	487,000	664,000
8.625	36	J-55	4,460	4,460	4,460	4,460	434,000	486,000	654,000
8.625	36	K-55	4,460	4,460	4,460	4,460	468,000	526,000	780,000
8.625	36	M-65	5,280	5,280	5,280	5,280	506,000	567,000	751,000
8.625	36	L-80	6,490	Not recorded	6,490	6,490	Not recorded	678,000	864,000
8.625	36	N-80	6,490	Not recorded	6,490	6,490	Not recorded	688,000	895,000
8.625	40	M-65	5,930	Not recorded	5,930	5,930	Not recorded	649,000	839,000
8.625	40	L-80	7,300	Not recorded	7,300	7,300	Not recorded	776,000	966,000
8.625	40	N-80	7,300	Not recorded	7,300	7,300	Not recorded	788,000	1,001,000
8.625	40	C-90	8,220	Not recorded	8,220	8,220	Not recorded	858,000	1,038,000
8.625	40	C-95	8,670	Not recorded	8,670	8,670	Not recorded	904,000	1,092,000
8.625	40	T-95	8,670	Not recorded	8,670	8,670	Not recorded	904,000	1,092,000
8.625	40	P-110	10,040	Not recorded	10,040	10,040	Not recorded	1,055,000	1,228,000
8.625	44	L-80	8,120	Not recorded	8,120	8,120	Not recorded	874,000	1,066,000
8.625	44	N-80	8,120	Not recorded	8,120	8,120	Not recorded	887,000	1,105,000
8.625	44	C-90	9,130	Not recorded	9,130	9,130	Not recorded	965,000	1,146,000

Check every figure against your own pipe records before you pull.

Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 8-5/8 in									
8.625	44	C-95	9,640	Not recorded	9,640	9,640	Not recorded	1,017,000	1,206,000
8.625	44	T-95	9,640	Not recorded	9,640	9,640	Not recorded	1,017,000	1,206,000
8.625	44	P-110	11,160	Not recorded	11,160	11,160	Not recorded	1,186,000	1,423,000
8.625	44	Q-125	12,680	Not recorded	12,680	12,680	Not recorded	1,330,000	1,562,000
8.625	49	L-80	9,040	Not recorded	9,040	9,040	Not recorded	983,000	1,180,000
8.625	49	N-80	9,040	Not recorded	9,040	9,040	Not recorded	997,000	1,222,000
8.625	49	C-95	10,740	Not recorded	10,740	10,740	Not recorded	1,144,000	1,334,000
8.625	49	T-95	10,740	Not recorded	10,740	10,740	Not recorded	1,144,000	1,334,000
8.625	49	P-110	12,430	Not recorded	12,430	12,430	Not recorded	1,335,000	1,574,000
8.625	49	Q-125	14,130	Not recorded	14,130	14,130	Not recorded	1,496,000	1,728,000
OD 9-5/8 in									
9.625	32.3	H-40	2,270	2,270	Not recorded	Not recorded	254,000	Not recorded	Not recorded
9.625	36	H-40	2,560	2,560	Not recorded	Not recorded	294,000	Not recorded	Not recorded
9.625	36	J-55	3,520	3,520	3,520	3,520	394,000	453,000	639,000
9.625	36	K-55	3,520	3,520	3,520	3,520	423,000	489,000	755,000
9.625	36	M-65	4,160	4,160	4,160	4,160	460,000	529,000	734,000
9.625	40	J-55	3,950	3,950	3,950	3,950	452,000	520,000	714,000
9.625	40	K-55	3,950	3,950	3,950	3,950	486,000	561,000	843,000
9.625	40	M-65	4,670	4,670	4,670	4,670	528,000	608,000	823,000
9.625	40	L-80	5,750	Not recorded	5,750	5,750	Not recorded	727,000	947,000
9.625	40	N-80	5,750	Not recorded	5,750	5,750	Not recorded	737,000	979,000
9.625	40	C-90	6,460	Not recorded	6,460	6,460	Not recorded	804,000	1,021,000
9.625	40	C-95	6,820	Not recorded	6,820	6,820	Not recorded	847,000	1,074,000
9.625	40	T-95	6,820	Not recorded	6,820	6,820	Not recorded	847,000	1,074,000
9.625	43.5	M-65	5,140	Not recorded	5,140	5,140	Not recorded	679,000	899,000
9.625	43.5	L-80	6,330	Not recorded	6,330	6,330	Not recorded	813,000	1,038,000

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Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 9-5/8 in									
9.625	43.5	N-80	6,330	Not recorded	6,330	6,330	Not recorded	825,000	1,074,000
9.625	43.5	C-90	7,120	Not recorded	7,120	7,120	Not recorded	899,000	1,119,000
9.625	43.5	C-95	7,510	Not recorded	7,510	7,510	Not recorded	948,000	1,178,000
9.625	43.5	T-95	7,510	Not recorded	7,510	7,510	Not recorded	948,000	1,178,000
9.625	43.5	P-110	8,700	Not recorded	8,700	8,700	Not recorded	1,106,000	1,388,000
9.625	43.5	Q-125	9,890	Not recorded	9,890	9,890	Not recorded	1,240,000	1,527,000
9.625	47	L-80	6,870	Not recorded	6,870	6,870	Not recorded	893,000	1,122,000
9.625	47	N-80	6,870	Not recorded	6,870	6,870	Not recorded	905,000	1,161,000
9.625	47	C-90	7,720	Not recorded	7,720	7,720	Not recorded	987,000	1,210,000
9.625	47	C-95	8,150	Not recorded	8,150	8,150	Not recorded	1,040,000	1,273,000
9.625	47	T-95	8,150	Not recorded	8,150	8,150	Not recorded	1,040,000	1,273,000
9.625	47	P-110	9,440	Not recorded	9,440	9,440	Not recorded	1,213,000	1,500,000
9.625	47	Q-125	10,730	Not recorded	10,730	10,730	Not recorded	1,361,000	1,650,000
9.625	53.5	L-80	7,930	Not recorded	7,930	7,930	Not recorded	1,047,000	1,286,000
9.625	53.5	N-80	7,930	Not recorded	7,930	7,930	Not recorded	1,062,000	1,329,000
9.625	53.5	C-90	8,920	Not recorded	8,920	8,920	Not recorded	1,157,000	1,386,000
9.625	53.5	C-95	9,410	Not recorded	9,410	9,410	Not recorded	1,220,000	1,458,000
9.625	53.5	T-95	9,410	Not recorded	9,410	9,410	Not recorded	1,220,000	1,458,000
9.625	53.5	P-110	10,900	Not recorded	10,900	10,900	Not recorded	1,422,000	1,718,000
9.625	53.5	Q-125	12,390	Not recorded	12,390	12,390	Not recorded	1,595,000	1,890,000
9.625	58.4	L-80	8,650	Not recorded	8,650	8,650	Not recorded	1,151,000	1,396,000
9.625	58.4	N-80	8,650	Not recorded	8,650	8,650	Not recorded	1,167,000	1,443,000
9.625	58.4	C-90	9,740	Not recorded	9,740	9,740	Not recorded	1,272,000	1,504,000
9.625	58.4	C-95	10,280	Not recorded	10,280	10,280	Not recorded	1,341,000	1,583,000
9.625	58.4	T-95	10,280	Not recorded	10,280	10,280	Not recorded	1,341,000	1,583,000
9.625	58.4	P-110	11,900	Not recorded	11,900	11,900	Not recorded	1,564,000	1,865,000

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Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 9-5/8 in									
9.625	58.4	Q-125	13,520	Not recorded	13,520	13,520	Not recorded	1,754,000	2,052,000
9.625	59.4	C-90	9,970	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
9.625	59.4	T-95	10,520	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
9.625	64.9	C-90	11,000	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
9.625	64.9	T-95	11,610	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
9.625	70.3	C-90	12,010	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
9.625	70.3	T-95	12,680	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
9.625	75.6	C-90	13,040	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
9.625	75.6	T-95	13,770	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
OD 9-3/4 in									
9.75	59.2	P-110	11,750	Not recorded	11,750	11,750	Not recorded	1,387,000	1,681,000
9.75	59.2	Q-125	13,350	Not recorded	13,350	13,350	Not recorded	1,555,000	1,850,000
OD 9-7/8 in									
9.875	62.8	P-110	12,180	Not recorded	12,180	12,140	Not recorded	1,294,000	1,584,000
9.875	62.8	Q-125	13,840	Not recorded	13,840	13,800	Not recorded	1,451,000	1,743,000
OD 10-3/4 in									
10.75	32.75	H-40	1,820	1,820	Not recorded	Not recorded	205,000	Not recorded	Not recorded
10.75	40.5	H-40	2,280	2,280	Not recorded	Not recorded	314,000	Not recorded	Not recorded
10.75	40.5	J-55	3,130	3,130	Not recorded	3,130	420,000	Not recorded	700,000
10.75	40.5	K-55	3,130	3,130	Not recorded	3,130	450,000	Not recorded	819,000
10.75	40.5	M-65	3,700	3,700	Not recorded	3,700	491,000	Not recorded	806,000
10.75	40.5	N-80	4,560	4,560	Not recorded	4,560	597,000	Not recorded	964,000
10.75	45.5	J-55	3,580	3,580	Not recorded	3,580	493,000	Not recorded	796,000
10.75	45.5	M-65	4,230	4,230	Not recorded	4,230	576,000	Not recorded	916,000
10.75	45.5	N-80	5,210	5,210	Not recorded	5,210	701,000	Not recorded	1,097,000
10.75	51	J-55	4,030	4,030	Not recorded	4,030	565,000	Not recorded	891,000

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Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 10-3/4 in									
10.75	51	K-55	4,030	4,030	Not recorded	4,030	606,000	Not recorded	1,043,000
10.75	51	M-65	4,760	4,760	Not recorded	4,760	661,000	Not recorded	1,026,000
10.75	51	L-80	5,860	5,860	Not recorded	5,860	794,000	Not recorded	1,190,000
10.75	51	N-80	5,860	5,860	Not recorded	5,860	804,000	Not recorded	1,228,000
10.75	51	C-90	6,590	6,590	Not recorded	6,590	879,000	Not recorded	1,287,000
10.75	51	C-95	6,960	6,960	Not recorded	6,960	927,000	Not recorded	1,354,000
10.75	51	T-95	6,960	6,960	Not recorded	6,960	927,000	Not recorded	1,354,000
10.75	51	P-110	8,060	8,060	Not recorded	8,060	1,080,000	Not recorded	1,594,000
10.75	51	Q-125	9,160	9,160	Not recorded	9,160	1,213,000	Not recorded	1,758,000
10.75	55.5	L-80	6,450	6,450	Not recorded	6,450	884,000	Not recorded	1,303,000
10.75	55.5	N-80	6,450	6,450	Not recorded	6,450	895,000	Not recorded	1,345,000
10.75	55.5	C-90	7,250	7,250	Not recorded	7,250	979,000	Not recorded	1,409,000
10.75	55.5	C-95	7,660	7,660	Not recorded	7,660	1,032,000	Not recorded	1,483,000
10.75	55.5	T-95	7,660	7,660	Not recorded	7,660	1,032,000	Not recorded	1,483,000
10.75	55.5	P-110	8,860	8,860	Not recorded	8,860	1,203,000	Not recorded	1,745,000
10.75	55.5	Q-125	10,070	10,070	Not recorded	10,070	1,351,000	Not recorded	1,925,000
10.75	60.7	L-80	7,100	7,100	Not recorded	7,100	983,000	Not recorded	1,428,000
10.75	60.7	N-80	7,100	7,100	Not recorded	7,100	996,000	Not recorded	1,473,000
10.75	60.7	C-90	7,980	7,980	Not recorded	7,980	1,089,000	Not recorded	1,544,000
10.75	60.7	C-95	8,430	8,430	Not recorded	8,430	1,148,000	Not recorded	1,625,000
10.75	60.7	T-95	8,430	8,430	Not recorded	8,430	1,148,000	Not recorded	1,625,000
10.75	60.7	P-110	9,760	9,760	Not recorded	9,760	1,338,000	Not recorded	1,912,000
10.75	60.7	Q-125	11,090	11,090	Not recorded	11,090	1,503,000	Not recorded	2,109,000
10.75	65.7	L-80	7,750	7,750	Not recorded	7,750	1,082,000	Not recorded	1,551,000
10.75	65.7	N-80	7,750	7,750	Not recorded	7,750	1,096,000	Not recorded	1,600,000
10.75	65.7	C-90	8,720	8,720	Not recorded	8,720	1,198,000	Not recorded	1,677,000

Check every figure against your own pipe records before you pull.

Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 10-3/4 in									
10.75	65.7	T-95	9,200	9,200	Not recorded	9,200	1,263,000	Not recorded	1,765,000
10.75	65.7	P-110	10,650	10,650	Not recorded	10,650	1,472,000	Not recorded	2,077,000
10.75	65.7	Q-125	12,110	12,110	Not recorded	12,110	1,653,000	Not recorded	2,291,000
10.75	71.1	P-110	11,640	11,240	Not recorded	10,980	1,618,000	Not recorded	2,257,000
10.75	71.1	Q-125	13,230	12,780	Not recorded	12,480	1,817,000	Not recorded	2,489,000
10.75	73.2	C-90	9,850	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
10.75	73.2	T-95	10,390	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
10.75	79.2	C-90	10,750	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
10.75	79.2	T-95	11,350	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
10.75	85.3	C-90	11,680	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
10.75	85.3	T-95	12,330	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded	Not recorded
OD 11-3/4 in									
11.75	42	H-40	1,980	1,980	Not recorded	1,980	307,000	Not recorded	554,000
11.75	47	J-55	3,070	Not recorded	3,070	3,070	477,000	Not recorded	807,000
11.75	47	K-55	3,070	Not recorded	3,070	3,070	509,000	Not recorded	935,000
11.75	47	M-65	3,630	Not recorded	3,630	3,630	557,000	Not recorded	931,000
11.75	54	J-55	3,560	Not recorded	3,560	3,560	568,000	Not recorded	931,000
11.75	54	K-55	3,560	Not recorded	3,560	3,560	606,000	Not recorded	1,079,000
11.75	54	M-65	4,210	Not recorded	4,210	4,210	665,000	Not recorded	1,074,000
11.75	60	J-55	4,010	4,010	Not recorded	4,010	649,000	Not recorded	1,042,000
11.75	60	K-55	4,010	4,010	Not recorded	4,010	693,000	Not recorded	1,208,000
11.75	60	M-65	4,730	4,730	Not recorded	4,730	759,000	Not recorded	1,201,000
11.75	60	L-80	5,830	5,830	Not recorded	5,830	913,000	Not recorded	1,399,000
11.75	60	N-80	5,830	5,830	Not recorded	5,830	924,000	Not recorded	1,440,000
11.75	60	C-90	6,550	6,550	Not recorded	6,550	1,011,000	Not recorded	1,517,000
11.75	60	C-95	6,920	6,920	Not recorded	6,920	1,066,000	Not recorded	1,596,000

Check every figure against your own pipe records before you pull.

Casingjacks

Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 11-3/4 in									
11.75	60	T-95	6,920	6,920	Not recorded	6,920	1,066,000	Not recorded	1,596,000
11.75	60	P-110	8,010	8,010	Not recorded	8,010	1,242,000	Not recorded	1,877,000
11.75	60	Q-125	9,100	9,100	Not recorded	9,100	1,396,000	Not recorded	2,074,000
11.75	65	M-65	5,170	5,170	Not recorded	5,170	837,000	Not recorded	1,307,000
11.75	65	L-80	6,360	6,360	Not recorded	6,360	1,007,000	Not recorded	1,521,000
11.75	65	N-80	6,360	6,360	Not recorded	6,360	1,019,000	Not recorded	1,566,000
11.75	65	P-110	8,750	8,750	Not recorded	8,750	1,371,000	Not recorded	2,041,000
11.75	65	Q-125	9,940	9,940	Not recorded	9,940	1,540,000	Not recorded	2,256,000
11.75	71	Q-125	10,840	10,840	Not recorded	10,840	1,693,000	Not recorded	2,448,000
OD 11-7/8 in									
11.875	71.8	P-110	9,430	9,430	Not recorded	9,430	1,329,000	Not recorded	1,988,000
11.875	71.8	Q-125	10,720	10,720	Not recorded	10,720	1,494,000	Not recorded	2,198,000
OD 13-3/8 in									
13.375	48	H-40	1,730	1,730	Not recorded	1,730	322,000	Not recorded	607,000
13.375	54.5	J-55	2,730	2,730	Not recorded	2,730	514,000	Not recorded	909,000
13.375	54.5	K-55	2,730	2,730	Not recorded	2,730	547,000	Not recorded	1,038,000
13.375	54.5	M-65	3,230	3,230	Not recorded	3,230	602,000	Not recorded	1,052,000
13.375	61	J-55	3,090	3,090	Not recorded	3,090	595,000	Not recorded	1,025,000
13.375	61	K-55	3,090	3,090	Not recorded	3,090	633,000	Not recorded	1,169,000
13.375	61	M-65	3,660	3,660	Not recorded	3,660	697,000	Not recorded	1,185,000
13.375	68	J-55	3,450	3,450	Not recorded	3,450	675,000	Not recorded	1,140,000
13.375	68	K-55	3,450	3,450	Not recorded	3,450	718,000	Not recorded	1,300,000
13.375	68	M-65	4,080	4,080	Not recorded	4,080	791,000	Not recorded	1,318,000
13.375	68	L-80	5,020	5,020	Not recorded	5,020	952,000	Not recorded	1,545,000
13.375	68	N-80	5,020	5,020	Not recorded	5,020	963,000	Not recorded	1,585,000
13.375	68	C-90	5,650	5,650	Not recorded	5,650	1,057,000	Not recorded	1,683,000

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Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 13-3/8 in									
13.375	68	C-95	5,970	5,970	Not recorded	5,970	1,114,000	Not recorded	1,772,000
13.375	68	T-95	5,970	5,970	Not recorded	5,970	1,114,000	Not recorded	1,772,000
13.375	68	P-110	6,910	6,910	Not recorded	6,910	1,297,000	Not recorded	2,079,000
13.375	72	M-65	4,370	4,370	Not recorded	4,370	854,000	Not recorded	1,408,000
13.375	72	L-80	5,380	5,380	Not recorded	5,380	1,029,000	Not recorded	1,650,000
13.375	72	N-80	5,380	5,380	Not recorded	5,380	1,040,000	Not recorded	1,693,000
13.375	72	C-90	6,050	6,050	Not recorded	6,050	1,142,000	Not recorded	1,798,000
13.375	72	C-95	6,390	6,390	Not recorded	6,390	1,204,000	Not recorded	1,893,000
13.375	72	T-95	6,390	6,390	Not recorded	6,390	1,204,000	Not recorded	1,893,000
13.375	72	P-110	7,400	7,400	Not recorded	7,400	1,402,000	Not recorded	2,221,000
13.375	72	Q-125	8,410	8,410	Not recorded	8,410	1,577,000	Not recorded	2,463,000
13.375	80.7	P-110	8,350	Not recorded	Not recorded	8,350	Not recorded	Not recorded	2,493,000
13.375	80.7	Q-125	9,490	Not recorded	Not recorded	9,490	Not recorded	Not recorded	2,765,000
13.375	86	P-110	9,000	Not recorded	Not recorded	8,980	Not recorded	Not recorded	2,677,000
13.375	86	Q-125	10,220	Not recorded	Not recorded	10,200	Not recorded	Not recorded	2,969,000
OD 13-1/2 in									
13.5	81.4	P-110	8,270	Not recorded	Not recorded	8,270	Not recorded	Not recorded	2,235,000
13.5	81.4	Q-125	9,400	Not recorded	Not recorded	9,400	Not recorded	Not recorded	2,479,000
OD 13-5/8 in									
13.625	88.2	P-110	8,830	Not recorded	Not recorded	8,830	Not recorded	Not recorded	2,163,000
13.625	88.2	Q-125	10,030	Not recorded	Not recorded	10,030	Not recorded	Not recorded	2,399,000
OD 16 in									
16	65	H-40	1,640	1,640	Not recorded	1,640	439,000	Not recorded	781,000
16	75	J-55	2,630	2,630	Not recorded	2,630	710,000	Not recorded	1,200,000
16	75	K-55	2,630	2,630	Not recorded	2,630	752,000	Not recorded	1,331,000
16	75	M-65	3,110	3,110	Not recorded	3,110	832,000	Not recorded	1,394,000

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Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 16 in									
16	84	J-55	2,980	2,980	Not recorded	2,980	817,000	Not recorded	1,351,000
16	84	K-55	2,980	2,980	Not recorded	2,980	865,000	Not recorded	1,499,000
16	84	M-65	3,520	3,520	Not recorded	3,520	957,000	Not recorded	1,570,000
16	84	N-80	4,330	4,330	Not recorded	4,330	1,167,000	Not recorded	1,898,000
16	84	P-110	5,960	5,960	Not recorded	5,960	1,575,000	Not recorded	2,518,000
16	84	Q-125	6,770	6,770	Not recorded	6,770	1,773,000	Not recorded	2,809,000
16	95	N-80	4,950	Not recorded	Not recorded	4,950	Not recorded	Not recorded	2,161,000
16	95	P-110	6,810	Not recorded	Not recorded	6,810	Not recorded	Not recorded	2,866,000
16	95	Q-125	7,740	Not recorded	Not recorded	7,740	Not recorded	Not recorded	3,198,000
16	97	N-80	5,030	Not recorded	Not recorded	5,030	Not recorded	Not recorded	2,194,000
16	97	P-110	6,920	Not recorded	Not recorded	6,920	Not recorded	Not recorded	2,910,000
16	97	Q-125	7,860	Not recorded	Not recorded	7,860	Not recorded	Not recorded	3,246,000
16	109	J-55	3,950	3,950	Not recorded	3,950	1,116,000	Not recorded	1,772,000
16	109	K-55	3,950	3,950	Not recorded	3,950	1,181,000	Not recorded	1,965,000
16	109	N-80	5,740	5,740	Not recorded	5,740	1,594,000	Not recorded	2,489,000
16	118	J-55	4,300	4,300	Not recorded	4,300	1,224,000	Not recorded	1,924,000
16	118	K-55	4,300	4,300	Not recorded	4,300	1,296,000	Not recorded	2,131,000
16	118	N-80	6,260	6,260	Not recorded	6,260	1,741,000	Not recorded	2,703,000
OD 18-5/8 in									
18.625	87.5	H-40	1,630	1,630	Not recorded	1,630	559,000	Not recorded	993,000
18.625	87.5	J-55	2,250	2,250	Not recorded	2,250	754,000	Not recorded	1,329,000
18.625	87.5	K-55	2,250	2,250	Not recorded	2,250	794,000	Not recorded	1,427,000
18.625	87.5	N-80	3,270	3,270	Not recorded	3,270	1,079,000	Not recorded	1,887,000
18.625	94.5	H-40	1,760	1,760	Not recorded	1,760	609,000	Not recorded	1,067,000
18.625	94.5	J-55	2,420	2,420	Not recorded	2,420	821,000	Not recorded	1,427,000
18.625	94.5	K-55	2,420	2,420	Not recorded	2,420	865,000	Not recorded	1,533,000

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Casingjacks

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Casing data book US

Data version 1.326cfcf0 | Build date 2026-11-17

Casing data US, part 2 of 2: internal yield and joint strength

OD in	Weight lb/ft	Grade	Internal yield PE psi	Internal yield STC psi	Internal yield LTC psi	Internal yield BTC psi	Joint STC lb	Joint LTC lb	Joint BTC lb
OD 18-5/8 in									
18.625	94.5	N-80	3,520	3,520	Not recorded	3,520	1,174,000	Not recorded	2,027,000
18.625	106	J-55	2,740	2,740	Not recorded	2,740	948,000	Not recorded	1,613,000
18.625	106	K-55	2,740	2,740	Not recorded	2,740	998,000	Not recorded	1,733,000
18.625	106	N-80	3,990	3,990	Not recorded	3,990	1,356,000	Not recorded	2,292,000
18.625	117.5	J-55	3,060	3,060	Not recorded	3,060	1,072,000	Not recorded	1,795,000
18.625	117.5	K-55	3,060	3,060	Not recorded	3,060	1,129,000	Not recorded	1,929,000
18.625	117.5	N-80	4,460	4,460	Not recorded	4,460	1,534,000	Not recorded	2,551,000
OD 20 in									
20	94	H-40	1,530	1,530	Not recorded	1,530	581,000	Not recorded	1,041,000
20	94	J-55	2,110	2,110	2,110	2,110	783,000	907,000	1,402,000
20	94	K-55	2,110	2,110	2,110	2,110	824,000	955,000	1,479,000
20	106.5	J-55	2,410	2,410	2,410	2,410	913,000	1,056,000	1,595,000
20	106.5	K-55	2,410	2,410	2,410	2,410	960,000	1,113,000	1,683,000
20	106.5	N-80	3,500	3,500	3,500	3,500	1,307,000	1,514,000	2,281,000
20	133	K-55	3,060	3,060	3,060	3,060	1,253,000	1,453,000	2,123,000
20	133	L-80	4,450	4,450	4,450	4,450	1,692,000	1,958,000	2,849,000
20	133	N-80	4,450	4,450	4,450	4,450	1,707,000	1,976,000	2,877,000
20	169	K-55	3,910	3,230	3,430	3,380	1,402,000	1,732,000	2,689,000
20	169	L-80	5,680	4,690	4,990	4,920	2,202,000	2,549,000	3,610,000
20	169	N-80	5,680	4,690	4,990	4,920	2,221,000	2,573,000	3,645,000

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